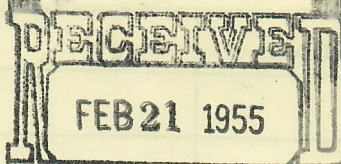




00241512

Locate  
Well  
CorrectlyFile in \_\_\_\_\_ Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

OIL & GAS  
CONSERVATION COMMISSION


Field Horsetail Company The British-American Oil Producing Co.  
County Logan Address P.O. Box 180, Denver 1, Colorado  
Lease Rieke  
Well No. "D" #1 Sec. 2 Twp. 9N Rge. 54W Meridian 6 P M State or Pat. Pat.  
Location 668 (XXX) Ft. (S) of North Line and 662 (XXX) Ft. (W) of East line of NW/4 Elevation 4203! GL  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date February 18, 1955Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling January 21, 19 55 Finished drilling January 30, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4968 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from "J" 5086 to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	216	160	24	500# - 30 mins.
5-1/2	14	J-55	5195	150		

## COMPLETION DATA

Total Depth 5196 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5196  
Casing Perforations (prod. depth) from 4970 to 4976 ft. No. of holes 4 per foot  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began Feb. 16, 19 55 Making 68 bbls./day of 38 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump XXX  
Tub. Pres. 20 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke 54 in. Strokes per Min. 14 Diam. Pump 1 1/2 in.  
B. S. & W. 20.5 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date Jan. 30, 19 55 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Geolograph  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand	0	225	
Shale & Sand	225	4968	Top of "D"
Sand & Shale	4968	5086	Top of "J"
Shale	5086	5196	T.D.

AJJ	
DVR	
FJK	
OPS	
HAM	
AM	
JIT	

(Continue on reverse side)

Produce