



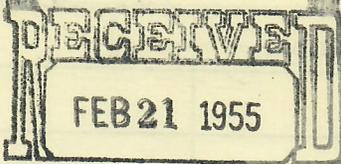
00241512

File in Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

Locate Well Correctly



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Horsetail Company The British-American Oil Producing Co.
 County Logan Address P.O. Box 180, Denver 1, Colorado
 Lease Rieke
 Well No. "D" #1 Sec. 2 Twp. 9N Rge. 54W Meridian 6 P M State or Pat. Pat.
 Location 668 Ft. (S) of North Line and 662 Ft. (W) of East line of NW/4 Elevation 4203! GL
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title District Superintendent

Date February 18, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling January 21, 19 55 Finished drilling January 30, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4968 to _____ No. 4, from _____ to _____
 No. 2, from "J" 5086 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	216	160	24	500# - 30 mins.
5-1/2	14	J-55	5195	150		

COMPLETION DATA

Total Depth 5196 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5196
 Casing Perforations (prod. depth) from 4970 to 4976 ft. No. of holes 4 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began Feb. 16, 19 55 Making 68 bbls./day of 38 A. P. I. Gravity Fluid on _____ Pump Choke.
 Tub. Pres. 20 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 54 in. Strokes per Min. 14 Diam. Pump 1 1/2 in.
 B. S. & W. 20.5 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date Jan. 30, 19 55 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand	0	225	
Shale & Sand	225	4968	Top of "D"
Sand & Shale	4968	5086	Top of "J"
Shale	5086	5196	T.D.

AJJ
DVR
FJK
OPS
HMM
AM
JIT

(Continue on reverse side)

Produce