



00241507

AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED
MAR - 4 1966

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL & GAS CONSERVATION COMMISSION

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR The British-American Oil Producing Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 180, Denver, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 668' FNL & 1987' FWL		8. FARM OR LEASE NAME Rieke "D"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4230' KB		10. FIELD AND POOL, OR WILDCAT Horsetail	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2-9N-54W	
		12. COUNTY OR PARISH Logan	13. STATE Colorado

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was completed in February, 1955, pumping 40 B0 and 12 BWPD through D-1 zone perforations from 4,970'-76' KB. Production declined rapidly and two acid wash treatments only temporarily halted the decline. Temporary abandonment followed on June 31, 1958, with a cumulative oil production of 8,503 barrels. In October, 1960, this well was perforated from 5,007'-10' KB/ES and recompleted as a D-4 zone gas well. The well loaded up with fluid and died on April 18, 1965. The cumulative production to this date was 805,434 MCF of gas and 868 barrels of oil.

The present zone cannot be restored to commercial production and no recompletion prospects exist; therefore, it is recommended that the well be plugged and abandoned.

The well has been sold to ART SKAER, INC., 924 Patterson Building, Denver, Colorado. They intend to salvage all material and are responsible for plugging the well in accordance with the rules and regulations of the Oil & Gas Conservation Commission of Colorado.

DVR	
WRS	
HHM	
JAM	
FJP	
JID	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas W. Stoggs

TITLE

District Superintendent

DATE

3-3-66

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

Director

DATE

MAR 7 1966

CONDITIONS OF APPROVAL, IF ANY: