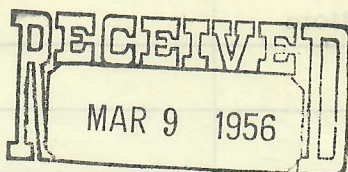


		X	
	2		

Locate
Well
CorrectlyIndicate on Fee and Patented lands and in
duplicate on State and School lands, with

E OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Horsetail Company The British-American Oil Producing Company
County Logan Address P. O. Box 180 - Denver, Colorado
Lease McRoberts
Well No. "G" #1 Sec. 2 Twp. 9N Rge. 54W Meridian 6th P.M. State or Pat. Patented
Location 668 Ft. (S) of N. Line and 1996 Ft. (W) of E. line of NE/4 Elevation 4181' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

District Clerk

Date March 6, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling April 20, 1955 Finished drilling April 28, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	25.4#	Armco	217 KB	160	24	500# - 30 Min.
5-1/2"	15.5#	J-55	5180 KB	150	48	
5-1/2"	14#	J-55				

COMPLETION DATA

Total Depth 5181' ft. Cable Tools from 5111 to 5140 Rotary Tools from 0 to 5181'
Casing Perforations (prod. depth) from 4949 to 4955 ft. No. of holes 24
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Swabbed thru casing.
Shooting Record _____

Prod. began May 14, 1955. Making 98 bbls./day of 38 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 20 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 4220-1 Choke. ☐
Length Stroke 54 in. Strokes per Min. 16 Diam. Pump 2 in.
B. S. & W. 74 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date April 28, 1955
_____ Date _____, 19____

Straight Hole Survey Yes Type TOTCO

Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

(Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Greenhorn	4712		
"X" Bentonite	4857		
"D" Sand	4948		
"J" Sand	5061		

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	

(Continue on reverse side)