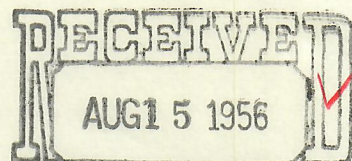




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. AC 2-9401
Address P. O. Box 180, Denver 1, Colorado City Denver State Colorado

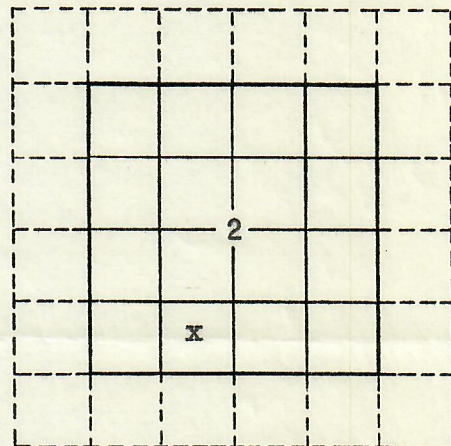
How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☐; Waiver ☒
(Check one)

Lease Name Rieke

Well No. "E" #1

Field Name Cedar Creek North Wildcat ☐

County Logan



Location C SE SW Section 2 Township 9N Range 54 Meridian 6 P M
(quarter quarter)
660 feet from South Section line and 1980 feet from West Section Line
Nor S E or W

The well is located on: Patented land ☒ State land ☐ Federal land ☐

The well is located within a spaced area: Yes ☐ No ☒

Distance from proposed location to nearest property or lease line 660 feet.

Distance from proposed location to nearest drilling unit line 660 feet.

Objectives: "J" Sand Depth 5102'; Skull Creek Depth 5216
Formation Estimate Formation Estimate

Proposed length of surface casing 210 feet.

REMARKS:

Surface Casing: 9-5/8" Armco to be set at 210' KB & cemented with 160 sax and circulated to surface. Production Casing: 5 1/2" OD 11#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 1000' above TD. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, and at TD. Completion Program: Completion will be with rotary if practicable.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date AUG 15 1956

A. J. Garrison
Director

Company British-American Oil Prod. Date August 13, 1956

Address P.O. Box 180, Denver Phone No. AC 2-9401

By Shawn C. Stober Title Dist. Superintendent
Signature

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	