

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

S:



00264783

FOR OFFICE USE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Kenisa Drilling Company PHONE 303-825-7315

ADDRESS 518 17th #1180 Denver 80202 **MAY - 6 1997**

2. DRILLING CONTRACTOR Gear PHONE \_\_\_\_\_

3. LOCATION OF WELL (Footages from section lines)  
2175 FNL 1785 FWL ✓  
At surface  
At top prod. interval reported below  
At total depth

4. ELEVATIONS  
KB 4263  
GR 4253

5. TYPE OF WELL ☐ OIL ☒ GAS ☐ COALBED ☐ METHANE ☐ DR ☐ INJECTION ☐ OTHER \_\_\_\_\_

6. TYPE OF COMPLETION ☐ COMMINGLED ☐ NEW WELL ☐ MULTIPLE COMPLETION ☐ RECOMPLETION STARTED (DATE) \_\_\_\_\_

7. FEDERAL/INDIAN OR STATE LEASE NO. \_\_\_\_\_

8. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

9. WELL NAME AND NUMBER Horsetail A

10. FIELD OR WILDCAT Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
Sec. 2-9-54W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 93-354 13. API NO. 05 075-9259 14. SPUD DATE 4-1-93 15. DATE TO REACHED 4-7-93 16. DATE COMPL ☐ D&A ☐ READY TO PROD 6-18-93 17. COUNTY Logan 18. STA CO.

19. TOTAL DEPTH MD 5090 TVD \_\_\_\_\_ 20. PLUG BACK TOTAL DEPTH MD 5060 TVD \_\_\_\_\_

21. DEPTH BRIDGE PLUG SET MD TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
☒ CBL Dual Induction, Neutron Density ML

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis) WAS DST RUN? NO ☐ YES ☐ (Submit Report) not received

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTED DEPTH	NO. OF SET & TYPE OF CEMENT	BARRY VOL. (BBL)	TOP OF CEMENT (Specify coll. or)
41/2	10.5#		5030 KB			175 Sx Std	20bbl KCL	60RFL
8 5/8			166 KB			100 SK		

25. TUBING RECORD - Please Specify # of Strings 162 IS 2 3/8

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
Baker AD 1	4950	4965 reset	A-D1	5022 in conn. section	5027			

## 26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, square)
A) D-2 KB	5004	5010	6 foot		24	Open
B) D-4 KB	5020	5033	7 foot		14	Open
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5004-5010	500 Gal 15% HCl

## PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
6-19-98	6-18-93	24	→	0	20	5		Vent	
CHOKE SIZE	FLOW TBQ PRESS.	CSO. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
1/2"	20#	30#	→		20	5			

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW TBQ PRESS.	CSO. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						



Formation

Tops

Niobrara

4230

Carlile

4606

Greenhorn

4754

X Bentonite

4903

D Sand

4996

D-4 Sand

5026

TD

5066

I listed the Formation  
Tops obtained from  
the geologic report  
on the back of this  
Form 5. We were lucky  
to get this. Now  
well master can be  
done. Thanks  
Jackre