



DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

NOV 1 1977

OIL & GAS CONSERVATION COMMISSION

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 C. W. Hughes, Sotexco, Inc Et Al & Gear Drilling Co. 623-4422

3. ADDRESS OF OPERATOR
 470 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1980' FNL & 1980' FWL of Northwest quarter
 At proposed prod. zone Same as above *C SE NW*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Turner

9. WELL NO.
 3

10. FIELD AND POOL, OR WILDCAT
 Cedar Creek "D" Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 7-9N-53W

12. COUNTY
 Logan

13. STATE
 Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 Approximately 25 miles northwest of Sterling, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. line, if any) 1980'

16. NO. OF ACRES IN LEASE*
 480

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 Approx 1300'

19. PROPOSED DEPTH
 5075' "J" Sand

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4147 GR

22. APPROX. DATE WORK WILL START
 November 8, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00 #	125'	100 sax
7 7/8"	5 1/2"	14.00 #	5075 or 5250'	150 sax

*DESCRIBE LEASE (Sec 7: N/2 & N/2 S/2)

After setting surface casing, well will be drilled to total depth of either 5000' ("J" Sand) or 5250' ("O" Sand) and electric logs run. \$150
 All significant shows of oil and/or gas will be evaluated by drill stem testing.

Ch # 11860
2
\$150

Blanket

DVR	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HFM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJB	<input type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. GEAR DRILLING COMPANY
 SIGNED *George L. Gear* TITLE President DATE October 31, 1977

(This space for Federal or State Office use)

PERMIT NO. 771170 APPROVAL DATE _____
 APPROVED BY *W. Rogers* TITLE DIRECTOR
 O & G CONS. COMM. DATE NOV 8 1977



A.P.I. NUMBER
05 075 8680