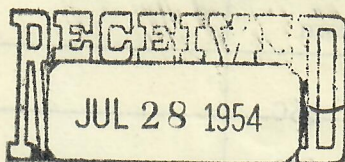


	29		0

Locate
Well
Correctly

File in _____ indicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Mt. Hope East Company J. Ray McDermott & Co. Inc.
County Logan and Paul F. Barnhart
Lease Piper Address Drawer 352, Sterling, Colorado
Well No. 1 Sec. 29 Twp. 9N Rge R53W Meridian 6th State or Pat. Pat
Location 660 Ft. (N) of South Line and 660 Ft. (W) of East line of ne/4 Elevation 4204 (Derrick floor relative to sea level) K13

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.
Title Dist. Clerk

Date 7-22-54

The summary on this page is for the condition of the well as above date.

Commenced drilling February 10, 1954 Finished drilling February 26, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 4850 to 4880 "D" sand No. 4, from _____ to _____
No. 2, from 4947 to 5044 "J" sand No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>29</u>	<u>S W</u>	<u>211</u>	<u>180</u>	<u>48</u>	<u>500</u>
<u>5 1/2</u>	<u>15.5</u>	<u>Smls</u>	<u>5046</u>	<u>300</u>	<u>72</u>	<u>1000</u>

COMPLETION DATA

Total Depth 5046 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5046
Casing Perforations (prod. depth) from 4850 to 4856 ft. No. of holes 24
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 3-13 19 54 Making 16 bbls./day of 38.1 A. P. I. Gravity Fluid on 28/64 Pump ☒
Tub. Pres. 190 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 1133 Mcf. Gas Oil Ratio 70,796
Length Stroke Flow in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 3 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 2-25- 19 54 Straight Hole Survey Yes Type Totco
Time Drilling Record Yes Other Types of Hole Survey _____ Type _____
Core Analysis Yes Depth 4848 to 4860 (Note—Any additional data can be shown on reverse side.)
4951 to 4971
4992 to 5000

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Sandy shale</u>	<u>0</u>	<u>40</u>	
<u>Shale</u>	<u>40</u>	<u>150</u>	
<u>Sand</u>	<u>150</u>	<u>160</u>	
<u>Shale</u>	<u>160</u>	<u>257</u>	

(Continue on reverse side)

Producers

[illegible]