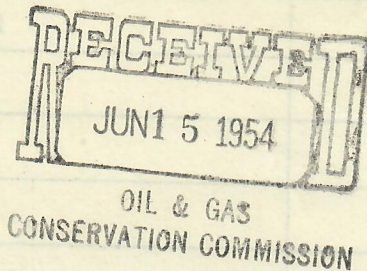


	28		

Locate  
Well  
Correctly



File in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



Field WILDCAT Company VAUGHY AND VAUGHY  
County LOGAN Address 312 C.A. JOHNSON BLDG., DENVER  
Lease BLANCHE STROUSE  
Well No. 1 Sec. 28 Twp. 9 N Rge. 53 W Meridian \_\_\_\_\_ State or Pat. PAT  
Location 1980 Ft. (N) of SOUTH Line and 1980 Ft. (W) of EAST line of \_\_\_\_\_ Elevation 4187  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Steve M. White

Date \_\_\_\_\_ Title \_\_\_\_\_

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-21, 19 52 Finished drilling 10-30, 19 52

## OIL AND GAS SANDS OR ZONES

No. 1, from NONE to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75	NATIONAL	173	150	24	500

## COMPLETION DATA

Total Depth 5051 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5051  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

## Shooting Record

Prod. began 10-21 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log YES Date 10-29 19 52 Straight Hole Survey YES Type TOTCO  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record No  
Core Analysis YES Depth 4813 to 4820  
4922 to 4962  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBRARA	4023		CORE #1: 4812 - 4845 REC. 30'
FT. HAYES	4322		CORE #2: 4919 - 4969 REC. 51'
GREENHORN	4578		CORE #3: 4969 - 5019 REC. 51.5'
"D" SAND	4818		
"J" SAND	4916		DST #1: 4924 - 4934
SKULL CREEK	5035		

D & A - 10-30-52

(Continue on reverse side)