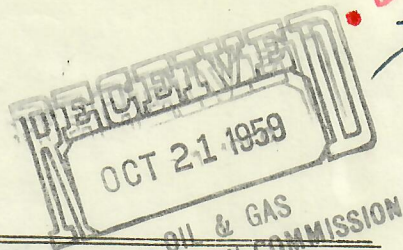


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sunray Mid-Continent Oil Company
County Routt Address P. O. Box 2692
City Denver 1 State Colorado
Lease Name L. C. Winder Land Company Well No. 1 Derrick Floor Elevation KB-6844
Location NW NW Section 21 Township 7N Range 88W Meridian 6th P.M.
(quarter quarter)
660 feet from N Section line and 660 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 20, 1959

Signed [Signature]
Title Production Coordinator

The summary on this page is for the condition of the well as above date.

Commenced drilling September 4, 19 59 Finished drilling October 8, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4" OD	32.75#	H-40	323'	275	25 hrs.	30 Min.	1000#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ
		From	To	
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

TOTAL DEPTH

PLUG BACK DEPTH

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19 _____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 59 Test Completed A.M. or P.M. 19 59

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Ct/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

21-N-880

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Lance	Surface		
Lewis	600'		
Mesa Verde	3297'		DST #1 - 3906-46' Open 1 hour, recovered 390' drilling mud with no shows.
Mancos	5874'		DST #2 - 5960-85' Open 1 hour, recovered 360' drilling mud with no shows.
TD - 6300'			

TEST RESULTS: Bore oil per day _____

Gas Vol _____

Gas Gravity _____

Gas-Oil Ratio _____

Met. Pres. _____

Gas Gravity _____

Gas Gravity _____

TEST RESULTS: Bore oil per day _____

Gas Vol _____

Gas Gravity _____

Gas-Oil Ratio _____

Met. Pres. _____

Gas Gravity _____

Gas Gravity _____

TEST RESULTS: Bore oil per day _____	Gas Vol _____	Gas Gravity _____	Gas-Oil Ratio _____	Met. Pres. _____	Gas Gravity _____	Gas Gravity _____
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