

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402259744			
Date Received: 12/12/2019			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 47120 Contact Name Jennifer Thomas
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
 Address: P O BOX 173779 Fax: ()
 City: DENVER State: CO Zip: 80217-3779 Email: jennifer_thomas@oxy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 22044 00 OGCC Facility ID Number: 271394
 Well/Facility Name: ELLERMAN Well/Facility Number: 12-9
 Location QtrQtr: NWSW Section: 9 Township: 2N Range: 66W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL	FEL/FWL
<u>1893</u> <u>FSL</u>	<u>691</u> <u>FWL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

--	--	--	--

Current **Surface** Location **From** QtrQtr NWSW Sec 9

Twp <u>2N</u>	Range <u>66W</u>	Meridian <u>6</u>
---------------	------------------	-------------------

New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____	Range _____	Meridian _____
-----------	-------------	----------------

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

--	--	--	--

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

				**
--	--	--	--	----

Current **Top of Productive Zone** Location **From** Sec _____

Twp _____	Range _____
-----------	-------------

New **Top of Productive Zone** Location **To** Sec _____

Twp _____	Range _____
-----------	-------------

Change of **Bottomhole** Footage **From** Exterior Section Lines:

--	--	--	--

Change of **Bottomhole** Footage **To** Exterior Section Lines:

				**
--	--	--	--	----

Current **Bottomhole** Location Sec _____ Twp _____

Range _____	** attach deviated drilling plan
-------------	----------------------------------

New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 08/29/2018 Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Well shut-in for horizontal safety prep. RBP set at 7110' with sand on top. PRESSURE TESTED to 500 psi for 15 minutes on 8/29/18. Good test. An additional RBP was set at 7025' with sand on top. Pressure information is included with the Operations Summary Report submitted with the Form 5A on 9/21/2018. TA status is provided by a downhole plug and surface isolation is provided by closed master valve. This well has been evaluated and is planned for plug and abandonment in Q1 2021.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

[Empty box for Operator Comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas
Title: Regulatory Analyst Email: rscdjpostdrill@anadarko.com Date: 12/12/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 12/23/2019

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
	This approval is good for one year and a new application must be made before February 29, 2020. Updates for the planned utilization of the well should be included with the application. The Form 7 reporting must reflect the well status dates reported on the Form 4-TA request.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402259744	SUNDRY NOTICE APPROVED-TA
402269774	FORM 4 SUBMITTED

Total Attach: 2 Files