

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/13/2019

Submitted Date:

12/16/2019

Document Number:

689703887

FIELD INSPECTION FORM

Loc ID 333109 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Arauzo, Steven		steven.arauza@state.co.us	
Inspection, Terra TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211139	WELL	PR	05/27/1996	GW	045-06898	EATON GM 41-4	PR
211358	WELL	PR	08/04/1997	GW	045-07118	EATON GM 200-4	PR
428869	WELL	PR	01/01/2013	GW	045-21487	Williams GM 701-4 HN1	PR
441719	WELL	PR	03/01/2016	OW	045-22880	GM 704-32-9-HMB2	PR

General Comment:

COGCC Inspection Report Summary
 On Friday 12/13/2019 at approximately 1500 hrs, I, Inspector Mike Longworth, conducted a field inspection at TEP Rocky Mountain LLC, GM 41-4 pad, at Location # 333109 in Garfield County, Colorado
 During this inspection the following possible compliance issues were observed:
 3- 10,000 bbl MODULAR LARGE VOLUME TANKS on location for frac water storage. Document # 401767425 GM 41-4 pad Frac equipment layout shows 49-500 bbl tanks and no reference to MODULAR LARGE VOLUME TANKS. The tank closest to well is less the 75'. Tanks are labeled Produced Water.
 Contact COGCC EPS staff regarding June 13, 2014 COLORADO OIL & GAS CONSERVATION COMMISSION POLICY ON THE USE OF MODULAR LARGE VOLUME TANKS IN COLORADO
 C.A. 12/17/2019
 I spoke with Mike Gardner of TEP and discussed the use of the MODULAR LARGE VOLUME TANKS and regarding June 13, 2014 COLORADO OIL & GAS CONSERVATION COMMISSION POLICY ON THE USE OF MODULAR LARGE VOLUME TANKS IN COLORADO
 A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Poor adjustment of tank capacity on Produced Water label.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 333109 CDP: _____

Comment: 3- 10,000 bbl MODULAR LARGE VOLUME TANKS on location for frac water storage. Document # 401767425 GM 41-4 pad Frac equipment layout shows 49-500 bbl tanks and no reference to MODULAR LARGE VOLUME TANKS. The tank closest to well is less the 75'. Tanks are labeled Produced Water.

Corrective Action: Contact COGCC EPS staff regarding June 13, 2014 COLORADO OIL & GAS CONSERVATION COMMISSION POLICY ON THE USE OF MODULAR LARGE VOLUME TANKS IN COLORADO

Date: 12/17/2019

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	<u>211139</u>	Type:	<u>WELL</u>	API Number:	<u>045-06898</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing well</u>								
Corrective Action:								Date:	
Facility ID:	<u>211358</u>	Type:	<u>WELL</u>	API Number:	<u>045-07118</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing well</u>								
Corrective Action:								Date:	
Facility ID:	<u>428869</u>	Type:	<u>WELL</u>	API Number:	<u>045-21487</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing well</u>								
Corrective Action:								Date:	
Facility ID:	<u>441719</u>	Type:	<u>WELL</u>	API Number:	<u>045-22880</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing well</u>								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Drains						Drains have been bermed to prevent release.
Compaction						
Ditches						

Comment: [Location maynot be adequately bermed and stormwater designed for 3-10,000 bbl Modular Large Volume Tanks \(MLVTs\)](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402263900	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5014047
689703889	Inspection 689703887 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5014031