

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED
JAN 7 1987



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. 82-7309-S

6. INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME NE CRAIG

9. WELL NO. #7-16

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 16-7N-90W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR 1400 Lincoln Tower Bldg., 1860 Lincoln St., Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1,878' FNL, 1,928' FEL (SW NE)

At top prod. interval reported below
At total depth Same

NAME OF DRILLING CONTRACTOR
Blu H Well Service, Inc.

14. PERMIT NO. 86-857 DATE ISSUED 12/17/86

12. COUNTY Moffat 13. STATE Colorado

15. DATE SPUNDED 12/23/86 16. DATE T.D. REACHED 1/3/87 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 1/5/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 6,299' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3,250' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL-SP, FDC-CNL-GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	29'	17-1/2"		
8-5/8"	24.0#	304'	12-1/4"	220 SX	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number) None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION 1/5/87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A WELL STATUS (Producing or shut-in) P & A

DATE OF TEST None HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. N/A CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well P & A TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs sent directly to State Oil & Gas Conservation Commission/Geological Report to follow



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Veghte TITLE Petroleum Engineer DATE January 6, 1987

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