

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.RECEIVED
JAN 7 1987

5. LEASE DESIGNATION AND SERIAL NO.

82-7309-S

6. LAND, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

NE CRAIG

9. WELL NO.

#7-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 16-7N-90W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESRV. ☐

Other

P & A

2. NAME OF OPERATOR

CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR

1400 Lincoln Tower Bldg., 1860 Lincoln St., Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,878' FNL, 1,928' FEL (SW NE)

At top prod. interval reported below

At total depth

Same

NAME OF DRILLING CONTRACTOR

Blu H Well Service, Inc.

14. PERMIT NO.

86-857

DATE ISSUED

12/17/86

12. COUNTY

Moffat

13. STATE

Colorado

15. DATE SPUDDED

12/23/86

16. DATE T.D. REACHED

1/3/87

17. DATE COMPL. (Ready to prod.)

1/5/87

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

GR 6,299'

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3,250'

21. PLUG, BACK T.D., MD & TVD

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22. IF MULTIPLE COMPL., HOW MANY

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-3,250'

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL-SP, FDC-CNL-GR

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	29'	17-1/2"		
8-5/8"	24.0#	304'	12-1/4"	220 SX	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION

1/5/87

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

P & A

WELL STATUS (Producing or shut-in)

P & A

DATE OF TEST

None

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well P & A



00221835

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard Veghte

TITLE Petroleum Engineer

DATE January 6, 1987

See Spaces for Additional Data on Reverse Side