

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESRECEIVED  
SEP 12 1985  
COLO. OIL & GAS CONSERV. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. OPERATOR: BWAB Incorporated ADDRESS: 1801 California Street, Suite 1000 CITY: Denver STATE: CO ZIP: 80202				8. FARM OR LEASE NAME <b>Stehle</b>	
3. PHONE NO. ( 303 ) 295-7444				9. WELL NO. #14-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>1981' FNL &amp; 2002' FEL, SWNE Section 14-T7N-R91W</b> At proposed Prod. zone <b>same</b>				10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 14-T7N-R91W</b>				12. COUNTY <b>Moffat</b>	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE <b>4 miles NW of Craig, Colorado</b>				16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL <b>320</b>	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) <b>1981'</b>		15. NO. OF ACRES IN LEASE* <b>161.72</b>		19. OBJECTIVE FORMATION <b>Mesa Verde</b>	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. <b>n/a</b>		18. PROPOSED DEPTH <b>5,300'</b>		22. APPROX. DATE WORK WILL START <b>October 15, 1985</b>	
20. ELEVATIONS (Show whether GR or KB) <b>6,673' GR</b>		21. DRILLING CONTRACTOR <b>To be determined</b>		PHONE NO.	
23. PROPOSED CASING AND CEMENTING PROGRAM					

SIZE OF HOLE	SIZE OF CASTING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	350'	Circ to surface
7-7/8"	4-1/2"	11.6#	5300' (TD)	200 sx cement

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐ (100% surf owner, 50% mineral owner)  
If NOT surface bond must be on file or copy of surface agreement must be furnished.

\*DESCRIBE LEASE BY QTR., SEC., TWSHP., RNG.

✓ SW 1/4 NE 1/4 Section 14, T7N-R91W, 6th P.M.

NE 1/4 Sec 14 ✓

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **05783**

DRLR. NO. \_\_\_\_\_

FIELD NO. **99999**

LEASE NO. \_\_\_\_\_

FORM CD. **MURD**24. **Verbal OK, 9-12-85, [Signature]**  
**Robert C. Arceneaux**  
SIGNED **R. C. Arceneaux** TITLE **Vice President of Operations** DATE **09/12/85**

(This space for Federal or State Use)

PERMIT NO. **85-1235** APPROVAL DATE **SEP 13 1985** EXPIRATION DATE **JAN 11 '86**APPROVED BY **William R. Smith** TITLE **Director** DATE **SEP 13 1985**

CONDITIONS OF APPROVAL, IF ANY: Oil &amp; Gas. Conserv. Comm.

A.P.I. NUMBER

**05 081 06637**