

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

06/17/2019

Document Number:

402078127

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 335772 Location Type: Production Facilities
Name: SAM-61N66W Number: 25NESW
County: WELD
Qtr Qtr: NESW Section: 25 Township: 1N Range: 66W Meridian: 6
Latitude: 40.019139 Longitude: -104.729227

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470324 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.018687 Longitude: -104.729370 PDOP: 5.3 Measurement Date: 05/11/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335772 Location Type: Production Facilities ☐ No Location ID
Name: SAM-61N66W Number: 25NESW
County: WELD
Qtr Qtr: NESW Section: 25 Township: 1N Range: 66W Meridian: 6
Latitude: 40.019139 Longitude: -104.729227

Flowline Start Point Riser

Latitude: 40.019037 Longitude: -104.729200 PDOP: 2.1 Measurement Date: 05/06/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 09/01/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Sam 13-25 Flowline Registration: 12321514_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 06/17/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 12/20/2019

Attachment Check List**Att Doc Num****Name**

402078127	Form44 Submitted
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Total Attach: 1 Files