

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

AUG 8 1996

FOR OFFICE USE ONLY			
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### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use 'APPLICATION FOR PERMIT --' for such proposals.)

<p>1. <span style="margin-right: 20px;"><input type="checkbox"/> OIL</span><span style="margin-right: 20px;"><input type="checkbox"/> GAS</span><span style="margin-right: 20px;"><input type="checkbox"/> COALBED</span><span style="margin-right: 20px;"><input type="checkbox"/> INJECTION</span></p> <p style="margin-left: 40px;"><input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> METHANE <input type="checkbox"/> WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Meridian Oil, Inc.</p> <p>3. ADDRESS OF OPERATOR 5613 DTC Parkway, Suite 1000, P.O. Box 3209 CITY STATE ZIP CODE Englewood Colorado 80155-3209</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FWL  At proposed production zone Same as above</p>	<p>5. FEDERAL INDIAN OR STATE LEASE NO.</p> <p>6. PERMIT NO. 89-998</p> <p>7. API NO. 05-081-06706</p> <p>8. WELL NAME Kline</p> <p>9. WELL NUMBER 23-11</p> <p>10. FIELD OR WILDCAT Yampa</p> <p>11. QTR. QTR. SEC., T.R. AND MERIDIAN NWSE Sec 11, T7N, R91W</p> <p>12. COUNTY Moffat</p>
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Check Appropriate Box to Indicate Nature of Notice, Report or Notification

<p>13A. NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> MULTIPLE COMPLETION</p> <p><input type="checkbox"/> COMMINGLE ZONES</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> REPAIR WELL</p> <p><input type="checkbox"/> OTHER</p>	<p>13B. SUBSEQUENT REPORT OF:</p> <p><input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)</p> <p><input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED. SITE MUST BE RESTORED WITHIN 6 MONTHS)</p> <p><input type="checkbox"/> REPAIRED WELL</p> <p><input type="checkbox"/> OTHER</p> <p><small>*Use Form 3 Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and recompletions</small></p>	<p>13C. NOTIFICATION OF:</p> <p><input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE )</p> <p><input type="checkbox"/> PRODUCTION RESUMED (DATE )</p> <p><input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)</p> <p><input type="checkbox"/> WELL NAME CHANGE</p> <p><input type="checkbox"/> OTHER</p>
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK July 1996

Meridian Oil plugged and abandoned the subject well according to the attached record.

Set CIBP 5326, dump 50x on top per F 1154-1155, set retainer @ 1054'. Pump 35 sx thru & leave 5sx on top, 100x @ 115 - surface

Next time depth + volume of plugs must be on Form 4 - our data entry people are not trained or have the time to interpret morning reports.

16. I hereby certify that the foregoing is true and correct

SIGNED Brooke S Bell TELEPHONE NO. (303)930-9435

NAME (PRINT) Brooke S Bell TITLE Sr Regulatory Compliance Rep DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

NORTHWEST AREA ENGINEER

TITLE

DATE

8-28-96



00221907

cut csg 5' below G-L + weld on cap



**WIMS DAILY COMPLETION WORKOVER REPORT**  
**MERIDIAN OIL INC.**

**WELL: 23-11 KLINE**

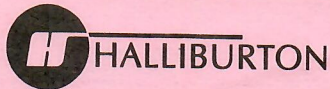
**CONTRACTOR: UPDIKE BROS.**

**RIG NO: 73**

**DAY: 1 DATE: 07/30/96**  
**TD: PBD:**

SUPERVISOR: VIRG CULLUM		DAILY HOURS: 11.00		DAILY COST: 10537.00		TEMPERATURE: 86							
ENGINEER:		CUMULATIVE HOURS: 11.00		CUMULATIVE COST: 10537.00		CONDITIONS: CLEAR							
POOL:				ZONE:		INTERVALS:							
JOB STATUS: PLUG AND ABANDON.						SWAB: N							
24 HOUR SUMMARY: PLUG AND ABANDON.						LOG: N							
						PERF: N							
						CEMENT: N							
						TEST: N							
						STIM: N							
FLUID BALANCE													
HAULED IN		INTO WELLBORE		RECOVERED		HAULED OFF		TO BATTERY		LEFT TO RECOVER		SURFACE TANKS	
DAY	CUM	DAY	CUM	DAY	CUM	CUM	CUM	CUM	CALC	ACTUAL	CALC	ACTUAL	
OIL:													
H2O:													
OTH:													
J.S. CHECK:	N	BOP DRILL:	N	GOVT INSPEC:	N	COMP. INSPEC:	N	INCIDENT:	N	H2S:			
J.S. EVAL:		LAST DRILL:	/ /	INSP RESULT:		LAST INSPEC.:	/ /	INC. FREE DAYS:	1				
KB:	CASING SIZE:		TUBING SIZE:		LINER SIZE:		PACKER TYPE:						
CF:	CASING DEPTH:		TUBING DEPTH:		LINER TOP:		SET DEPTH:						
FROM	TO	HRS	STEP	CODE	OPERATIONS								
07:00	18:00	11.00	1	CEMTN	MIRU UPDIKE RIG 73. NDWH. NUBOP. POOH W/ TUBING. RIH W/ BIT AND SCRAPPER TO 5400'. STAND BACK 17 STANDS OF TUBING AND LD REST OF TUBING. RU WEATHERFORD WIRELINE. SET CIBP AT 5326'. TEST CIBP AT 1500 PSI FOR 15 MINUTES. TESTED OK. DUMP 5 SACKS CEMENT ON TOP OF CIBP. PERFORATE 1154'-1155' W/ 4 JSPF. SET CICR AT 1054'. STING INTO CICR ANDPUMP 35 SACKS CLASS G CEMENT BELOW CICR. PUMP 5 SACKS CEMENT ON TOP OF CICR. POOH TO 115' AND PUMP 10 SACKS CEMENT. LD REST OF TUBING. NDBOP. RDMO. CUT CASING OFF 5' BELOW GROUND LEVEL AND WELD CAP ON CASING STUB.								





# JOB SUMMARY

HALLIBURTON DIVISION ROCKY MT. N.W.A  
HALLIBURTON LOCATION ROCK SPRINGS, WY

BILLED ON TICKET NO. 879902

## WELL DATA

FIELD \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY MORTAT STATE CO

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. 8.33

PACKER TYPE RETAINER SET AT 1054

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

## JOB DATA

CALLED OUT		ON LOCATION		JOB STARTED		JOB COMPLETED	
DATE	<u>7-18-96</u>	DATE	<u>7-18-96</u>	DATE	<u>7-18-96</u>	DATE	<u>7-18-96</u>
TIME	<u>0600</u>	TIME	<u>1200</u>	TIME	<u>1200</u>	TIME	

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>C SMITH 75221</u>	<u>94406</u>	<u>P.U. 55365</u>
<u>B BENJAMIN 47408</u>	<u>52341-76112</u>	<u>55410</u>
<u>M SWENSON 68387</u>	<u>75764</u>	<u>55365</u>

DEPARTMENT CLMT

DESCRIPTION OF JOB PLUG WELL AS PER CUSTOMER'S ORDERS

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBG./ANN. ☒

CUSTOMER REPRESENTATIVE X Ed Ellis

HALLIBURTON OPERATOR C.L. SMITH COPIES REQUESTED 2

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>50</u>	<u>PREMIUM</u>			<u>390 CACL</u>	<u>1.15</u>	<u>15.8</u>

## PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

## SUMMARY

## VOLUMES

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_

CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

## REMARKS

SEE JOB LOG

CUSTOMER UPDINE BROS/MERIDIAN LEASE KLINE WELL NO. 88-1473-11 JOB TYPE 115 PTA DATE 7-18-96





**JOB LOG** HAL-2013-C

DATE \_\_\_\_\_

PAGE NO.

7-18-96

0/

**CUSTOMER**

WELL NO.

LEASE

<b>JOB TYPE</b>	Full Time
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TICKET NO.

UPDIKE

23-11

KLINE

115 PTA

879902

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							CREW AT SHOP WAITING ON CALL
	0845							CREW CALLED OUT
	1200							CREW + EQUIP ON LOCATION
								SAFETY MTG + RIG-UP
	1300							WAITING
	1445	1					1500	TEST BRIDGE PLUG 1500 PSF
	1450	1	1 1/2		1		1500	TEST HELD
	1710							MIX + PUMP 40 SK @ 15.8 #/GAL
								DISPLACE WITH 5 ABL 1120.
								RIG RAYING DOWN 900 FT. TBC.
	1800							MIX + PUMP 10 SK @ 15.8
								DISP 1/2 ABL.
	1830							CREW + EQUIP RELEASED
								THANK YOU
								CARL L SMITH + CREW

BEST IMAGE AVAILABLE

## CUSTOMER