

AUG 8 1996

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use 'APPLICATION FOR PERMIT --' for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. FEDERAL INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Meridian Oil, Inc.		6. PERMIT NO. 89-998
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Suite 1000, P.O. Box 3209 CITY STATE ZIP CODE Englewood Colorado 80155-3209		7. API NO. 05-081-06706
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FWL At proposed production zone Same as above		8. WELL NAME Kline
		9. WELL NUMBER 23-11
		10. FIELD OR WILDCAT Yampa
		11. QTR. QTR. SEC., T.R. AND MERIDIAN NWSE Sec 11, T7N, R91W
		12. COUNTY Moffat

Check Appropriate Box to Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED. SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>*Use Form 3 Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY SIX MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK July 1996

Meridian Oil plugged and abandoned the subject well according to the attached record. *set CIBP 5326, dump 5sx on top per F 1154-1155, set retainer @ 1054'. Pump 35 sx thru & leave 5sx on top, 100x @ 115-surface*

Next time depth + volume of plugs must be on Form 4 - our data entry people are not trained or have the time to interpret morning reports.

16. I hereby certify that the foregoing is true and correct

SIGNED *Brooke S Bell* TELEPHONE NO. (303)930-9435

NAME (PRINT) Brooke S Bell TITLE Sr Regulatory Compliance Rep DATE _____

(This space for Federal or State office use)

APPROVED *J. Adkins* NORTHWEST AREA ENGINEER DATE 8-28-96

CONDITIONS OF APPROVAL, IF ANY: _____



cut csg 5' below G-L + weld on cap

**WIMS DAILY COMPLETION WORKOVER REPORT
MERIDIAN OIL INC.**

WELL: 23-11 KLINE

CONTRACTOR: UPDIKE BROS.

RIG NO: 73

**DAY: 1 DATE: 07/30/96
TD: PBD:**

SUPERVISOR: VIRG CULLUM	DAILY HOURS: 11.00	DAILY COST: 10537.00	TEMPERATURE: 86
ENGINEER:	CUMULATIVE HOURS: 11.00	CUMULATIVE COST: 10537.00	CONDITIONS: CLEAR

POOL:	ZONE:	INTERVALS:
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JOB STATUS: PLUG AND ABANDON.	SWAB: N
24 HOUR SUMMARY: PLUG AND ABANDON.	LOG: N
	PERF: N
	CEMENT: N
	TEST: N
	STIM: N

FLUID BALANCE													
HAULED IN		INTO WELLBORE		RECOVERED		HAULED OFF		TO BATTERY		LEFT TO RECOVER		SURFACE TANKS	
DAY	CUM	DAY	CUM	DAY	CUM	CUM	CUM	CUM	CALC	ACTUAL	CALC	ACTUAL	

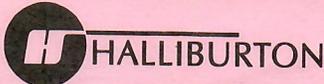
OIL:													
H2O:													
OTH:													

J.S. CHECK: N	BOP DRILL: N	GOVT INSPEC: N	COMP. INSPEC: N	INCIDENT: N	H2S:
J.S. EVAL:	LAST DRILL: / /	INSP RESULT:	LAST INSPEC.: / /	INC. FREE DAYS: 1	

KB:	CASING SIZE:	TUBING SIZE:	LINER SIZE:	PACKER TYPE:
CF:	CASING DEPTH:	TUBING DEPTH:	LINER TOP:	SET DEPTH:

FROM	TO	HRS	STEP	CODE	OPERATIONS
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07:00	18:00	11.00	1	CEMTN	<p>MIRU UPDIKE RIG 73. NDWH. NUBOP. POOH W/ TUBING. RIH W/ BIT AND SCRAPER TO 5400'. STAND BACK 17 STANDS OF TUBING AND LD REST OF TUBING. RU WEATHERFORD WIRELINE. SET CIBP AT 5326'. TEST CIBP AT 1500 PSI FOR 15 MINUTES. TESTED OK. DUMP 5 SACKS CEMENT ON TOP OF CIBP. PERFORATE 1154'-1155' W/ 4 JSPF. SET CICR AT 1054'. STING INTO CICR AND PUMP 35 SACKS CLASS G CEMENT BELOW CICR. PUMP 5 SACKS CEMENT ON TOP OF CICR. POOH TO 115' AND PUMP 10 SACKS CEMENT. LD REST OF TUBING. NDBOP. RDMO. CUT CASING OFF 5' BELOW GROUND LEVEL AND WELD CAP ON CASING STUB.</p>
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JOB SUMMARY

HALLIBURTON DIVISION ROCKY MT. N.W.A
 HALLIBURTON LOCATION ROCK SPRINGS, WY

BILLED ON TICKET NO. 879902

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY MORTFAT STATE CO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. 8.33

PACKER TYPE RETAINER SET AT 1054

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>17</u>	<u>5 1/2</u>	<u>62</u>		
LINER						
TUBING	<u>U</u>	<u>6.5</u>	<u>2 1/8</u>	<u>62</u>	<u>1054</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD <u>SWAGE 2 1/8</u>	<u>1</u>	<u>HOWCO</u>
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-18-96</u>	DATE <u>7-18-96</u>	DATE <u>7-18-96</u>	DATE <u>7-18-96</u>
TIME <u>0600</u>	TIME <u>1200</u>	TIME <u>1200</u>	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>C SMITH 75221</u>	<u>94406</u>	
	<u>P.U.</u>	<u>55365</u>
<u>B BENJAMIN 47408</u>	<u>52341-76112</u>	
	<u>75764</u>	<u>55410</u>
<u>M SWENSON</u>		
	<u>68387</u>	<u>55365</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE BEST IMAGE _____ GAL. _____ %

SURFACTANT TYPE AVAILABLE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CLMT

DESCRIPTION OF JOB PLUG WELL AS PER CUSTOMER'S ORDERS

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Billis

HALLIBURTON OPERATOR C.L. SMITH

COPIES REQUESTED 2

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>50</u>	<u>PREMIUM</u>			<u>390 CACL</u>	<u>1.15</u>	<u>15.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

REMARKS

SEE JOB LOG

CUSTOMER
 UPRITE BROS/MERIDIAN
 LEASE
 KLINE
 WELL NO. 88-47-3-11
 JOB TYPE
 15 PTA.
 DATE
 7-18-96

JOB LOG HAL-2013-C

CUSTOMER UPDIKE	WELL NO. 23-11	LEASE KLINE	JOB TYPE 115 PTA	TICKET NO. 879902
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							CREW AT SHOP WAITING ON CALL
	0845							CREW CALLED OUT
	1200							CREW + EQUIP ON LOCATION SAFETY MTG + RIG-UP
	1300							WAITING
	1445	1					1500	TEST BRIDGE PLUG 1500 PSF
	1450	1	1 1/2		1		1500	TEST HELD
	1710							MIX + PUMP 40 SK @ 15.8 #/GAL DISPLACE WITH 5 BBL H ₂ O.
	1800							RIG PAYING DOWN 900 FT. TBG. 40 MIX + PUMP 10 SK @ 15.8 DISP 1/2 BBL.
	1830							CREW + EQUIP RELEASED
								THANK YOU
								CARL L SMITH + CREW

 BEST IMAGE
AVAILABLE