

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

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FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG5. TYPE OF WELL
☐ OIL ☐ GAS ☒ COALBED ☐ METHANE ☐ DRY
☐ INJECTION ☐ OTHER T&A6. TYPE OF COMPLETION ☐ COMMINGLED
☒ NEW WELL ☐ MULTIPLE COMPLETION
☐ RECOMPLETION (DATE STARTED)7. FEDERAL/INDIAN OR STATE LEASE NO.
N/A8. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A9. WELL NAME AND NUMBER
MOI 23-11 Kline10. FIELD OR WILDCAT
Wildcat11. QTR. QTR. SEC. T. R. AND MERIDIAN
NESW Sec 11-T7N-R91W16. DATE COMPL. ☐ D&A ☐ READY TO PROD T&A
17. COUNTY Moffat
18. STATE CO.21. DEPTH BRIDGE PLUG SET
MD -- TVD --23. WAS WELL CORED? NO ☐ YES ☒ (Submit Analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit Report)1. OPERATOR
Meridian Oil, Inc. PHONE (303) 930-9393ADDRESS
5613 DTC Parkway, Englewood, CO 801112. DRILLING CONTRACTOR
VECO Drilling Inc. PHONE (303) 242-6912

3. LOCATION OF WELL (Footages from section lines)

At surface 1980' FSL and 1980' FWL
At top prod. interval reported below Same
At total depth Same

4. ELEVATIONS

KB 6520'

GR 6505'

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY12. PERMIT NO. 89-998
13. API NO. 05-081-670614. SPUD DATE 11-27-89
15. DATE TO REACHED 12-13-8916. DATE COMPL. ☐ D&A ☐ READY TO PROD T&A

19. TOTAL DEPTH

MD 5805' TVD 5805'

20. PLUG BACK TOTAL DEPTH
MD -- TVD --22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Tracerscan DNL-DNL DITE SDT NGT GST
LDT/CAL GR-CBL-CCL-VDL DSL/GR/CAL DIL

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOPOF CEMENT (Specify calc. or CBL)
9-5/8"	36#	12-1/4	Surface	1104'		660 C1 "G"		
5-1/2"	20#	8-3/4	Base SC	5750'		1270 C1 "G"		1480'

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-7/8"	5612'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Ft. Union	5526	5666				
B) Mesaverde						
C) (Williams)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5526-5666	Frac'd w/10,000# 20/70 sand, 60,000# 20/40 sand, and 50,800 gal. mini-max II B-40 x-linked gel.

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A	2-28 to 4-22-90	24	→	-0-	5.0	930	-0-	Vented	Shut-in
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
N/A	N/A	N/A	→	-0-	5.0	930	-0-	Temp. Abandoned	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

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MAY 29 1990
COLO. OIL & GAS CONS. COMM.

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8½" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION. FLUID STORAGE. AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Lance	1320		Core #1 - 4713-4773 Cut 60', Rec. 4.3'	Lance	1320
Fox Hills SS	1942		Core #2 - 4773-4775 Cut 2', Rec. 2'	Fox Hills	1942
Lewis Sh	2095		Core #3 - 5155-5185 Cut 30', Rec. 21.5'	Lewis Sh	2095
Lewis SS	2266		Core #4 - 5535-5550 Cut 15', Rec. 10.4'	Lewis SS	2266
Mesaverde	4333		Core #5 - 5550-5597.5 Cut 47.5', Rec. 20.5'	Mesaverde	4333
T.D.	5805'		Core #6 - 5667-5671.5 Cut 4.5', Rec. 1.5'	T.D.	5805.

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)
2. GEOLOGIC REPORT

3. WELLBORE SKETCH (See #27)

4. DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Douglas R. Harris

PRINT

Douglas R. Harris

TITLE

Regional Drilling Engr.

DATE

May 15, 1990