

### COMPLETED INTERVAL REPORT

Document Number:  
402268983

Date Received:

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10433</u>	4. Contact Name: <u>Joan Proulx</u>
2. Name of Operator: <u>LARAMIE ENERGY LLC</u>	Phone: <u>(970) 263-3641</u>
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5. API Number <u>05-045-23931-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>CC Federal</u>	Well Number: <u>0697-03-06W</u>
8. Location: QtrQtr: <u>Lot 12</u> Section: <u>4</u> Township: <u>6S</u> Range: <u>97W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

### Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2019 End Date: 11/02/2019 Date of First Production this formation: 12/03/2019

Perforations Top: 10216 Bottom: 10364 No. Holes: 24 Hole size: 37/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

16,800 bbls water; no proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): <u>16800</u>	Max pressure during treatment (psi): <u>5810</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.40</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.60</u>
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>16307</u>	Flowback volume recovered (bbl): <u>53668</u>
Fresh water used in treatment (bbl): <u>493</u>	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: <u>12/05/2019</u>	Hours: <u>1</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>7</u>	Bbl H2O: <u>1</u>
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>173</u>	Bbl H2O: <u>2</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>2140</u>	Tubing PSI: <u>1367</u>	Choke Size: <u>20/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1022</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>10245</u>	Tbg setting date: <u>12/01/2019</u>	Packer Depth: _____	

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2019 End Date: 11/20/2019 Date of First Production this formation: 12/03/2019

Perforations Top: 7876 Bottom: 9936 No. Holes: 234 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole:

67,200 bbls water; no proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 67200 Max pressure during treatment (psi): 6359

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): 65228 Flowback volume recovered (bbl): 53668

Fresh water used in treatment (bbl): 1972 Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/05/2019 Hours: 1 Bbl oil: 0 Mcf Gas: 29 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 694 Bbl H2O: 6 GOR: 0

Test Method: Flowing Casing PSI: 2140 Tubing PSI: 1367 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1022 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10245 Tbg setting date: 12/01/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ footages are 1342' FNL, 1309' FWL, Section 3, from the top perf at 7876'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: Email jproulx@laramie-energy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 402269022, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Stamp Upon Approval

Total: 0 comment(s)