

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401766061

Date Received:

10/02/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Kellye Garcia  
Phone: (832) 726-1159  
Fax:  
Email: kgarcia@terraep.com

5. API Number 05-045-23726-00  
6. County: GARFIELD  
7. Well Name: FEDERAL  
Well Number: PA 531-26  
8. Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/31/2018 End Date: 08/08/2018 Date of First Production this formation: 09/03/2018

Perforations Top: 6250 Bottom: 8730 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

66894 bbls of slickwater; 1869900 100/Mesh; 2569 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 66955

Max pressure during treatment (psi): 7659

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl):

Number of staged intervals: 12

Recycled water used in treatment (bbl): 66894

Flowback volume recovered (bbl): 33718

Fresh water used in treatment (bbl): 61

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1869900

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/31/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1992 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1992 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1775 Tubing PSI: 1278 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1118 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8494 Tbg setting date: 08/24/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kellye Garcia

Title: Land & Regulatory Tech

Date: 10/2/2018

Email kgarcia@terraep.com

:

### **Attachment Check List**

**Att Doc Num**

**Name**

401766061	FORM 5A SUBMITTED
-----------	-------------------

401766064	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Passed Completion review.
--------	---------------------------

12/20/2019
------------

Total: 1 comment(s)