

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/16/2019

Document Number:

402046766

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard  
Company Name: 8 NORTH LLC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470301 Location Type: Production Facilities  
Name: CULVER MC-61N69W Number: 17SWNE  
County: BOULDER  
Qtr Qtr: SWNE Section: 17 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.052558 Longitude: -105.138004

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470302 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.052670 Longitude: -105.137805 PDOP: 1.2 Measurement Date: 04/12/2019  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 321302 Location Type: Well Site ☐ No Location ID  
Name: CULVER-61N69W Number: 17SWNE  
County: BOULDER  
Qtr Qtr: SWNE Section: 17 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.051490 Longitude: -105.139250

## Flowline Start Point Riser

Latitude: 40.051449 Longitude: -105.139255 PDOP: 1.2 Measurement Date: 04/12/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 03/02/1983  
Maximum Anticipated Operating Pressure (PSI): 615 Testing PSI: 615  
Test Date: 03/13/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/16/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_  Director of COGCC Date: 12/20/2019

**Attachment Check List****Att Doc Num****Name**

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Form44 Submitted

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PRESSURE TEST

Total Attach: 2 Files