

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/02/2019

Document Number:

402029900

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470289 Location Type: Production Facilities  
Name: Parmlee Number: 3-62-1 SENW  
County: WELD  
Qtr Qtr: SENW Section: 1 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.256506 Longitude: -104.275064

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470296 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.256919 Longitude: -104.275828 PDOP: 1.9 Measurement Date: 04/24/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327604 Location Type: Well Site [ ] No Location ID  
Name: PARMLEE-63N62W Number: 1SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 1 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.256168 Longitude: -104.279585

Flowline Start Point Riser

Latitude: 40.256572 Longitude: -104.279312 PDOP: 1.4 Measurement Date: 04/15/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 02/13/1991  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250  
Test Date: 07/10/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This flowline has been in service prior to 05/2018 and has been pressure tested since 2017. Pressure test will be appended to registration when provided by operator.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 05/02/2019 Email: michael@ecopoint-inc.com  
Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 12/19/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402029900	Form44 Submitted
402029909	OFF-LOCATION FLOWLINE GEODATABASE GDB
402029910	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files