

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/02/2019

Document Number:

402030021

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470275 Location Type: Production Facilities
Name: Ray Facility Number: 61N63W2 NESW
County: WELD
Qtr Qtr: NESW Section: 2 Township: 1N Range: 63W Meridian: 6
Latitude: 40.080501 Longitude: -104.408316

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470276 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.080451 Longitude: -104.408316 PDOP: 1.5 Measurement Date: 04/17/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317539 Location Type: Well Site ☐ No Location ID
Name: RAY-61N63W Number: 2NESW
County: WELD
Qtr Qtr: NESW Section: 2 Township: 1N Range: 63W Meridian: 6
Latitude: 40.078730 Longitude: -104.407868

Flowline Start Point Riser

Latitude: 40.078736 Longitude: -104.407868 PDOP: 1.5 Measurement Date: 04/17/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 04/06/1978
Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 125
Test Date: 07/10/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments This flowline has been in service prior to 05/2018 and has been pressure tested since 2017. Pressure test will be appended once it has been provided by the operator.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/02/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 12/19/2019

Attachment Check List**Att Doc Num****Name**

402030021	Form44 Submitted
402030036	OFF-LOCATION FLOWLINE GEODATABASE GDB
402030037	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files