

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/02/2019

Document Number:

402030287

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470257 Location Type: Production Facilities  
Name: State of Colorado AG Number: 1  
County: WELD  
Qtr Qtr: NESE Section: 32 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.178633 Longitude: -104.342515

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470258 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.178642 Longitude: -104.342468 PDOP: 1.1 Measurement Date: 04/17/2019  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 318541 Location Type: Well Site ☐ No Location ID  
Name: STATE OF COLORADO AG-63N62W Number: 32NESE  
County: WELD  
Qtr Qtr: NESE Section: 32 Township: 3N Range: 62W Meridian: 6  
Latitude: 40.179950 Longitude: -104.340860

## Flowline Start Point Riser

Latitude: 40.179979 Longitude: -104.340826 PDOP: 1.1 Measurement Date: 04/17/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 11/05/1977  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250  
Test Date: 07/08/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This flowline has been in service prior to 05/2018 and has been pressure tested since 2017. Pressure test will be appended to registration once provided by operator.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/02/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 12/19/2019

**Attachment Check List**

**Att Doc Num** **Name**

402030287	Form44 Submitted
402030304	OFF-LOCATION FLOWLINE GEODATABASE GDB
402030305	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files