

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/02/2019 Document Number: 402029555

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194 Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470250 Location Type: Production Facilities Name: HSR-Lost Creek/State Number: County: WELD Qtr Qtr: NWNW Section: 14 Township: 3N Range: 62W Meridian: 6 Latitude: 40.232523 Longitude: -104.296785

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470253 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.232546 Longitude: -104.296741 PDOP: 1.3 Measurement Date: 04/10/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330308 Location Type: Well Site [] No Location ID Name: HSR-LOST CREEK/STATE-63N62W Number: 11SESW County: WELD Qtr Qtr: SESW Section: 11 Township: 3N Range: 62W Meridian: 6 Latitude: 40.234289 Longitude: -104.293415

Flowline Start Point Riser

Latitude: 40.234905 Longitude: -104.292856 PDOP: 1.3 Measurement Date: 04/10/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
 Bedding Material: Native Materials Date Construction Completed: 02/16/1995
 Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250
 Test Date: 07/12/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470254 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.232535 Longitude: -104.296731 PDOP: 1.4 Measurement Date: 04/10/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330244 Location Type: Well Site No Location ID
 Name: HSR-LOST CREEK/STATE-63N62W Number: 14NENW
 County: WELD
 Qtr Qtr: NENW Section: 14 Township: 3N Range: 62W Meridian: 6
 Latitude: 40.230909 Longitude: -104.294155

Flowline Start Point Riser

Latitude: 40.231486 Longitude -104.293439 PDOP: 1.5 Measurement Date: 04/10/2019
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 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
 Bedding Material: Native Materials Date Construction Completed: 11/08/1994
 Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250
 Test Date: 07/12/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470255 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.232543 Longitude: -104.296758 PDOP: 1.3 Measurement Date: 04/10/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330245 Location Type: Well Site No Location ID
 Name: HSR-LOST CREEK/STATE-63N62W Number: 14SEnw
 County: WELD
 Qtr Qtr: SEnw Section: 14 Township: 3N Range: 62W Meridian: 6
 Latitude: 40.227339 Longitude: -104.295255

Flowline Start Point Riser

Latitude: 40.228095 Longitude -104.294537 PDOP: 1.4 Measurement Date: 04/10/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 11/17/1994

Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250

Test Date: 07/12/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

These flowlines have been in service prior to 05/2018 and were pressure tested in 2017. Pressure tests will be appended to registration when provided by the operator.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/02/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 12/19/2019

Attachment Check List

Att Doc Num	Name
402029555	Form44 Submitted
402029577	OFF-LOCATION FLOWLINE GEODATABASE GDB
402029579	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files