

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

04/29/2019

Document Number:

402024892

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 470238 Location Type: Production Facilities
Name: CHAMPLIN 501 B Number: 1
County: WELD
Qtr Qtr: SESE Section: 33 Township: 1N Range: 64W Meridian: 6
Latitude: 40.003538 Longitude: -104.546720

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470240 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.003538 Longitude: -104.546720 PDOP: 1.1 Measurement Date: 04/18/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 440472 Location Type: Well Site ☐ No Location ID
Name: CHAMPLIN 501 B Number: 1
County: WELD
Qtr Qtr: NESE Section: 33 Township: 1N Range: 64W Meridian: 6
Latitude: 40.005907 Longitude: -104.548740

Flowline Start Point Riser

Latitude: 40.005895 Longitude: -104.548732 PDOP: 1.2 Measurement Date: 04/18/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 02/08/1982
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250
Test Date: 10/05/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments This well will be P&A'd soon, flowline has been in service since 1982. When well is P&A'd registration will be updated.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/29/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/19/2019

Attachment Check List

Att Doc Num **Name**

402024892	Form44 Submitted
402024937	OFF-LOCATION FLOWLINE GEODATABASE GDB
402024938	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files