

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/29/2019

Document Number:

402024892**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 470238 Location Type: Production Facilities  
Name: CHAMPLIN 501 B Number: 1  
County: WELD  
Qtr Qtr: SESE Section: 33 Township: 1N Range: 64W Meridian: 6  
Latitude: 40.003538 Longitude: -104.546720

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 470240 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.003538 Longitude: -104.546720 PDOP: 1.1 Measurement Date: 04/18/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 440472 Location Type: Well Site  No Location ID  
Name: CHAMPLIN 501 B Number: 1  
County: WELD  
Qtr Qtr: NESE Section: 33 Township: 1N Range: 64W Meridian: 6  
Latitude: 40.005907 Longitude: -104.548740

**Flowline Start Point Riser**

Latitude: 40.005895 Longitude: -104.548732 PDOP: 1.2 Measurement Date: 04/18/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 02/08/1982  
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250  
Test Date: 10/05/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This well will be P&A'd soon, flowline has been in service since 1982. When well is P&A'd registration will be updated.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 04/29/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 12/19/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402024892	Form44 Submitted
402024937	OFF-LOCATION FLOWLINE GEODATABASE GDB
402024938	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files