

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JAN 12 1968

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS COMS. COMM. ----



00264477

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chandler & Associates, Inc., F. P. Zoch et al

3. ADDRESS OF OPERATOR
1401 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1987' from north line**
1944' from east line of Sec. 28
At top prod. interval reported below
At total depth
As above

14. PERMIT NO. **67-458** DATE ISSUED **11-13-67**

15. DATE SPUDDED **12-21-67** 16. DATE T.D. REACHED **12-25-67** 17. DATE COMPL. (Ready to prod.) ----- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **GR 4173.5'** 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD **5053'** 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS **All** CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electrolog

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	120	12 1/4"	125	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None		None	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

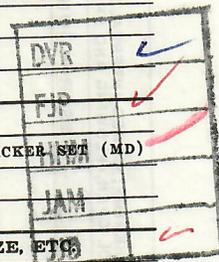
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
None

35. LIST OF ATTACHMENTS
3 copies Induction Electrolog and 2 copies Plugging Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Richard Veghte** TITLE **Petroleum Engineer** DATE **1-11-68**

5. LEASE DESIGNATION AND SERIAL NO. -----
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
7. UNIT AGREEMENT NAME -----
8. FARM OR LEASE NAME
Winn-Smith
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Mt. Hope East
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 28, T9N, R53W
12. COUNTY OR PARISH
Logan
13. STATE
Colorado



37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores or tests run			
Niobrara	4008'		
Carlisle	4390'		
Bentonite	4738'		
D Sandstone	4830'		
J Sandstone	4933'		
Skull Creek	5045'		
TD	5053'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
sec. 38, T1N, R23E		
Mc. Hobe East		
1401 Denver Clmp Blkg., Denver, Colorado 80305		
Cranshaw & Associates, Inc., P. O. Box 61, WI		

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 MAY 13 1988
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