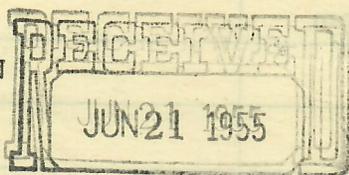


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Locate Well Correctly

T9N



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Mt. Hope Area 2 Company The New Drilling Co., Inc.
 County Logan County Address 1018 Patterson Building, Denver, Colo.
 Lease COPSEY
 Well No. 1 Sec. 23 Twp. 9N Rge. 53W Meridian 6th P.M. State or Pat. Pat.
 Location 2310 Ft. (S) of N Line and 330 Ft. (E) of W line of NW/4 Elevation 4190' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Date June 6, 1955 Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling 5/31/54, 1954 Finished drilling 6/7/54, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75			100 sks.	12 hrs.	

COMPLETION DATA

Total Depth 5100 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5100
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began P+A 1954 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Choke
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 6/7/54 1954 Straight Hole Survey Yes Type _____
 Micro Log Yes Date 6/7/54 1954 Other Types of Hole Survey DST Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4871 to 5001
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4012	DVR	DST # 1 - 4970-4988 - Open 1 hour, Shut In 15 minutes. Immediate good blow decreased to poor blow in 30 minutes. Dead in 45 minutes. Rec.: 90' Oil cut mud, 300' water, IFP 0#; FFP 200#; SIBHP 1060#; HHP 2680#
Ft. Hayes	4363	FJK	
Cordell	4410	OPS	
Carlisle	4418	HMM	
Greenhorn	4620	AH	
Bentonite	4772	JJD	
"D" Sand	4865	FILE	
"J" Sand	4966		
Skull Creek	5082		

(Continue on reverse side)

P+A

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