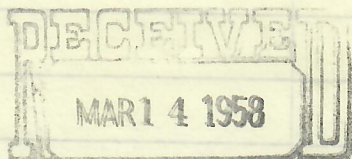



Loca<sup>t</sup>  
Well  
Corr

00544876

File in \_\_\_\_\_ indicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field Hidden Valley Company Cabeen Exploration Corporation  
County Routt Address 719 Farmers Union Bldg.  
Lease Hidden Valley Gov't. Denver, Colorado  
Well No. 1 Sec. 6 Twp. 6N Rge. 86W Meridian 6th PM State or Pat. \_\_\_\_\_  
Location 2310 Ft. (N) of 8 N Line and 2310 Ft. (E) of W line of 6 Elevation 7239  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

H. J. Mc GrathDate March 13, 1958Title Drilling Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling 2/7/58, 19\_\_\_\_ Finished drilling 2/24/58, 19\_\_\_\_

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32#	Spang	163	100	24	750#
5 1/2	15.50#	Spang	3906	200	24	1000#

## COMPLETION DATA

Total Depth 4155 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from -0- to 4155  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow Hot oil & oil frac  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 2-24 19 58 Straight Hole Survey Yes Type Toico  
Date 2-17 19 58 Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Mesaverde	-0-	675	
Mancos shale	675	3062	
Niobara	3062	4090	
Carlile shale	4090	4155	

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

(Continue on reverse side)