

		6 ⁰	

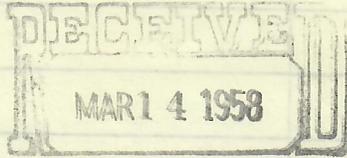
Local Well Cori



00544876

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

Field Hidden Valley Company Cabeen Exploration Corporation
 County Routt Address 719 Farmers Union Bldg.
 Lease Hidden Valley Gov't. Denver, Colorado
 Well No. 1 Sec. 6 Twp. 6N Rge. 86W Meridian 6th PM State or Pat. _____
 Location 2310 Ft. (N) of X N Line and 2310 Ft. (W) of W line of 6 Elevation 7239
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. J. Mc Grath

Date March 13, 1958

Title Drilling Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling 2/7/58, 19____ Finished drilling 2/24/58, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32#	Spang	163	100	24	750#
5 1/2	15.50#	Spang	3906	200	24	1000#

COMPLETION DATA

Total Depth 4155 ft. Cable Tools from _____ to _____ Rotary Tools from -0- to 4155
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Hot oil & oil frac
 Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date 2-24 19 58 Straight Hole Survey Yes Type Toico
 _____ Date 2-17 19 58 Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Mesaverde	-0-	675	
Mancos shale	675	3062	
Niobara	3062	4090	
Carlile shale	4090	4155	

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	