OGCC Form 5

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OIL & GAS
CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Wildcat — Operator: Cabeen Exploration Corporation
County: Routt — Address: 945 Petroleum Club Bldg.
City: Denver 2, State: Colo.

Lease Name: Starick — Well No. 1-A — Derrick Floor Elevation: 7448'
Location: SE NW SE (quarter quarter) — Section: 6 — Township: 6N — Range: 86W — Meridian: 6th
1640 feet from S (N or S) Section line and 1708 feet from E (E or W) Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: R. Westrup
Date: January 15, 1959 — Title: Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling: October 18, 19 58 Finished drilling: December 9, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST Time	PRESSURE TEST Psi
13-3/8"	32.75	H	15'	15 sx	----		
5-1/2"	14#	J	3494'	20 sx	12 hr	---	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone From	Zone To

TOTAL DEPTH: 4142' PLUG BACK DEPTH: 3526'

AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE

Oil Productive Zone: From 3503 To 3520 Gas Productive Zone: From ____ To ____
Electric or other Logs run: GRN Date: December 9, 19 58
Was well cored? No Has well sign been properly posted? Abandoned

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE From	ZONE To	FORMATION	REMARKS
12/16/58	Vibro Frac	#10	3503	3513	Niobrara	
12/13/58	15% MCA	500 gal	3494	3526	Niobrara	

Results of shooting and/or chemical treatment: No increase in oil entry

DATA ON TEST

Test Commenced 9 ~~A.M.~~ or P.M. December 14, 19 58. Test Completed 7 A.M. or ~~P.M.~~ December 15, 19 58.

For Flowing Well:
Flowing Press. on Csg. ____ lbs./sq.in.
Flowing Press. on Tbg. ____ lbs./sq.in.
Size Tbg. ____ in. No. feet run ____
Size Choke ____ in.
Shut-in Pressure ____

For Pumping Well:
Length of stroke used ____ inches.
Number of strokes per minute ____
Diam. of working barrel ____ inches
Size Tbg. ____ in. No. feet run ____
Depth of Pump ____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Bailed after 10 hr. fillup

TEST RESULTS: Bbls. oil per day 2.5 API Gravity 38° approx.
Gas Vol. TSTM Mcf/Day; Gas-Oil Ratio ____ Cf/Bbl. of oil
B.S. & W. ____ %; Gas Gravity ____ (Corr. to 15.025 psi & 60°F)

60-60N-86W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	Sfc.	3068'	Shale
Niobrara	3068	4080	Limey shale
Carlile	4080	T.D.	Shale