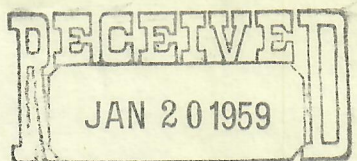


OIL AND GAS



COMMISSION
COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cabeen Exploration Corporation
County Routt Address 945 Petroleum Club Bldg.
City Denver 2, State Colo.
Lease Name Starick Well No. 1-A Derrick Floor Elevation 7448'
Location SE NW SE Section 6 Township 6N Range 86W Meridian 6th
1640 (quarter quarter) feet from S Section line and 1708 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 15, 1959 Signed [Signature]
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling October 18, 19 58 Finished drilling December 9, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13-3/8"	32.75	H	15'	15 sx	----		
5-1/2"	14#	J	3494'	20 sx	12 hr	---	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
-----					AJJ
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

Oil Productive Zone: From 3503 To 3520 Gas Productive Zone: From To
Electric or other Logs run GRN Date December 9, 19 58
Was well cored? NO Has well sign been properly posted? Abandoned

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
12/16/58	Vibro Frac	#10	3503	3513	Niobrara	
12/13/58	15% MCA	500 gal	3494	3526	Niobrara	

Results of shooting and/or chemical treatment: No increase in oil entry

DATA ON TEST

Test Commenced 9 A.M. or P.M. December 14, 1958 Test Completed 7 A.M. or P.M. December 15, 1958
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Bailed after 10 hr. fillup

TEST RESULTS: Bbls. oil per day <u>2.5</u> API Gravity <u>38° approx.</u>
Gas Vol. <u>TSTM</u> Mcf/Day; Gas-Oil Ratio <u> </u> Cf/Bbl. of oil
B.S. & W. <u> </u> %; Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

WELL COMPLETION REPORT

DATA ON TEST