

Well Name: SITZMAN C04-22

Daily Operations

Well Name	API	Job Type	Start Date	Summary
SITZMAN C04-22	05-123-25181	PLUG AND ABANDON	6/24/2019	<p>CREW TO LOC. HELD SAFETY MEETING. HAD FLOWBACK RIG UP IRON ON FRIDAY. IWP 750 PSI ON TBG &amp; CSG 0 PSI ON SUR. MIRU HALLIBURTON ENERGY SERVICES. HELD SAFETY MEETING. PERFORM LOW KICK OUT TEST TO 500 PSI. PRESSURE TEST LINES TO 3000 PSI. RELEASE PRESSURE BLOW DOWN WELL. PUMP 100 BLS FW DOWN THE TBG UP THE CSG. MIX &amp; PUMP 45 SKS 9.22 BLS 15.8 PPG G-NEAT. DISP W/ 24.5 BLS FW. CEMENT FROM 6822-6162. WOC 1 HR. RELEASE PRESSURE. TEST CSG TO MAKE SURE PERFS ARE PLUGGED &amp; NO HOLES IN TBG. PRESSURE TESTED TO 500 PSI. GOOD TEST. MIRU CASED HOLE SOLUTIONS RIG W/ 2' 4 SPF 0 DEGREE PHASING GUN. SHOOT HOLES FROM 2520-2618. RD CHS. RU HES. BREAK CIRC W/2 BLS FW. MIX &amp; PUMP 35 SKS 7.17 BLS 15.8 PPG G-NEAT. DISP W/7.7 BLS FW TO BALANCE PLUG. RD HES. RU HES. MIX &amp; PUMP 10 BLS MF FOLLOWED BY 20 BLS FW. SAW MF WAY EARLY. PUMP A TOTAL OF 30 BLS. MONITOR SUR FLOWING BACK NO FLOW. MIX &amp; PUMP DOWN THE TBG UP THE CSG &amp; SUR W/204 SKS 41.78 BLS 15.8 PPG G-NEAT W/ 2% CC. SECURE TBG, CSG &amp; SUR. WASH UP LINES. PUMP 1/4 BLS DOWN THE TBG. PUMP 1/4 BLS DOWN THE CSG. RDMOL W/HES. RACK OUT FLOWBACK. SECURE WELL W/2001 LOCKS PTA TAG &amp; N-LOCKS. SDFN. CREWS TO YARD.</p> <p>45 SKS 9.22 BLS 15.8 PPG G-NEAT----CEMENT FROM 6822-6162</p> <p>2' 4 SPF TBG PUNCH FROM 2520-2518'</p> <p>35 SKS 7.17 BLS 15.8 PPG G-NEAT---- CEMENT FROM 2520-2007'</p> <p>4' 6 SPF SHOON FROM 687-683'</p> <p>204 SKS 41.78 BLS, 15.8 PPG G-NEAT W/ 2% CC. CEMENT FROM 687-SUR IN TBG CSG &amp; SUR.</p>