

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401765951

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Jeff Kirtland Phone: (970) 263-2736 Fax: Email: jkirtland@terraep.com

5. API Number 05-045-23729-00
6. County: GARFIELD
7. Well Name: FEDERAL Well Number: PA 433-26
8. Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2018 End Date: 08/09/2018 Date of First Production this formation: 09/03/2018
Perforations Top: 5813 Bottom: 8296 No. Holes: 288 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []
67701 bbls of slickwater; 1884630 100/Mesh; 2351 gals of biocide

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 67757 Max pressure during treatment (psi): 8042
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.77
Total acid used in treatment (bbl): Number of staged intervals: 12
Recycled water used in treatment (bbl): 67701 Flowback volume recovered (bbl): 29831
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1884630 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/03/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1811 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1811 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1541 Tubing PSI: 1082 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1118 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8036 Tbg setting date: 08/22/2018 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Kirtland

Title: Regulatory Lead Date: _____ Email: jkirtland@terraep.com
:

Attachment Check List

Att Doc Num **Name**

401765954	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Added biocide bbls to Fresh water used. Max pressure is 8?? Notified operator. Returned to draft per operator.	12/18/2019

Total: 1 comment(s)