

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401765951

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
 3. Address: PO BOX 370  
 City: PARACHUTE State: CO Zip: 81635  
 4. Contact Name: Jeff Kirtland  
 Phone: (970) 263-2736  
 Fax:  
 Email: jkirtland@terraep.com

5. API Number 05-045-23729-00  
 6. County: GARFIELD  
 7. Well Name: FEDERAL  
 Well Number: PA 433-26  
 8. Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6  
 9. Field Name: PARACHUTE Field Code: 67350

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2018 End Date: 08/09/2018 Date of First Production this formation: 09/03/2018

Perforations Top: 5813 Bottom: 8296 No. Holes: 288 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

67701 bbls of slickwater; 1884630 100/Mesh; 2351 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 67757

Max pressure during treatment (psi): 8042

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl):

Number of staged intervals: 12

Recycled water used in treatment (bbl): 67701

Flowback volume recovered (bbl): 29831

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1884630

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 09/03/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 1811 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1811 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1541 Tubing PSI: 1082 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1118 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8036 Tbg setting date: 08/22/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Kirtland

Title: Regulatory Lead Date: \_\_\_\_\_ Email: jkirtland@terraep.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401765954	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Added biocide bbls to Fresh water used. Max pressure is 8?? Notified operator. Returned to draft per operator.	12/18/2019

Total: 1 comment(s)