

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/16/2019

Submitted Date:

12/18/2019

Document Number:

690101593

FIELD INSPECTION FORM

Loc ID 320311 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10110
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
Address: 1001 17TH STREET #2000
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
		cogccinspection@pdce.com	
Davison, Jason		jdavidson@gwp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203429	WELL	SI	08/01/2019	GW	001-08988	N. COLORADO BLVD 24-13-8	EG
469926	SPILL OR RELEASE	CL	12/13/2019		-	North Colorado 24-13-8	EG

General Comment:

Engineering Integrity Field Inspection performed on December 17th, 2019 in response to initial form 19 spill report Doc #402262364 received by COGCC on 12/13/2019 that outlines: Potential impacts to soil were discovered during removal of a produced water vault associated with plugging and abandonment of the facility.

Details of observations made during this field inspection are located in the flowline and comment sections of this report. Photos uploaded.

Inspected Facilities			
Facility ID: <u>203429</u>	Type: <u>WELL</u>	API Number: <u>001-08988</u>	Status: <u>SI</u> Insp. Status: <u>EG</u>
Facility ID: <u>469926</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>CL</u> Insp. Status: <u>EG</u>
Flowline			
#1	Type: <u>Non-Well Site</u>	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Non-Well Site</u>	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input checked="" type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>	Well (North Colorado 24-13-8) has been plugged and abandoned; COGCC form 42 notice of start of plugging operations Doc #402241274 received on 11/17/2019. No GWOG or contract personnel were on location at the time of this field inspection. Excavation and remediation work appears to be in progress/ nearing completion. Equipment/ tanks at the battery are in process of being removed (crude oil tank on location). The off location flowline (wellhead line) is approximately 730' in length; runs to the battery (decommissioned) NW of the (PA) well. Per communications with GWOG personnel, the off location flowline was abandoned in place per rule 1105 on 10/15/19. No flowline risers were observed during this field inspection at the wellhead or facility/ battery locations.		Date:
<u>Corrective Action:</u>			

COGCC Comments		
Comment	User	Date
Note: COGCC Rule 1105.d. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44, to the Director. If the operator abandons an off-location flowline and has not submitted latitude and longitude for the flowline risers, the Flowline Report, Form 44, must include this information.	maclarej	12/18/2019
Note: There is (1) disconnected/ out of service gas gathering meter run (DCP Midstream) on location: The following COGCC final reclamation rule(s) are applicable: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.	maclarej	12/18/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101595	Wellhead (PA); equipment being removed (View S)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5016248

690101596	Facility; out of service meter run, tank (view N)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5016249
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