



00259274

OIL AND GAS CONSERVATION COMMISSION

THE STATE OF COLORADO

triplicate for Patented and Federal lands.
quadruplicate for State lands.RECEIVED
JAN - 6 1966

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|---|--|--|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Exeter Drilling Company | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 1010 Patterson Building, Denver, Colorado | | | | 8. FARM OR LEASE NAME Mittelstadt | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980'/N line, 2010'/E line, section 13 At top prod. interval reported below At total depth Same | | | | 9. WELL NO. 1 | |
| 14. PERMIT NO. 65-527 | | | | 12. COUNTY OR PARISH Logan | |
| DATE ISSUED 12-10-65 | | | | 13. STATE Colorado | |
| 15. DATE SPURRED 12-19-65 | | 16. DATE T.D. REACHED 12-24-65 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4267 Gr., 4276 K.B. | |
| 17. DATE COMPL. (Ready to prod.) D & A | | 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 5138 | |
| 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY | | 23. INTERVALS DRILLED BY all | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None | | | | 25. WAS DIRECTIONAL SURVEY MADE Deviation only | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Ind.—Es and Microlog | | | | 27. WAS WELL CORED no | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE 8 5/8 | | WEIGHT, LB./FT. 24#/ft | | AMOUNT PULLED | |
| DEPTH SET (MD) 106 | | HOLE SIZE 12 1/4 | | CEMENTING RECORD 90 sax, 150 sax | |
| 29. LINER RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | |
| SACKS CEMENT | | SCREEN (MD) | | TUBING RECORD | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | |
| 30. PERFORATION RECORD (Interval, size and number) | | | | | |
| 31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | | | | |
| AMOUNT AND KIND OF MATERIAL USED | | | | | |
| 32. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | WELL STATUS (Producing or shut-in) | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | |
| PROD'N. FOR TEST PERIOD | | OIL—BBL. | | GAS—MCF. | |
| WATER—BBL. | | GAS—OIL | | RATIO | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | |
| OIL—BBL. | | GAS—MCF. | | WATER—BBL. | |
| OIL GRAVITY-API (CORR.) | | TEST WITNESSED BY | | FILE | |
| 33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | |
| 34. LIST OF ATTACHMENTS | | | | | |
| 35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED J. H. Brunel | | TITLE Geologist | | DATE 12-27-65 | |

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|--|
| | | | No cores or tests. No important zones of porosity. "D" and "J" sands poorly developed. |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Niobrara | 4276 | |
| Fort Hayes | 4482 | |
| Greenhorn | 4740 | |
| Bentonite | 4894 | |
| "D" sand | 4985 | |
| "J" Sand | 5092 | |