



00259274

OIL AND GAS CONSERVATION COMMISSION

THE STATE OF COLORADO

triplicate for Patented and Federal lands.
quadruplicate for State lands.

RECEIVED
JAN - 6 1966

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exeter Drilling Company

3. ADDRESS OF OPERATOR
1010 Patterson Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1980' /N line, 2010' /E line, section 13**
At top prod. interval reported below
At total depth **Same**

14. PERMIT NO. **65-527** DATE ISSUED **12-10-65**

5. LEASE DESIGNATION AND SERIAL NO.

INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mittelstadt

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Cedar Creek Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13-T9N-R54W

12. COUNTY OR PARISH **Logan** 13. STATE **Colorado**

15. DATE SPUNDED **12-19-65** 16. DATE T.D. REACHED **12-24-65** 17. DATE COMPL. (Ready to prod.) **D & A** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4267 Gr., 4276 K.B.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5138** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **all** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **None** 25. WAS DIRECTIONAL SURVEY MADE **Deviation only**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger Ind.—Es and Microlog** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#/ft	106	12 1/4	90 sax, 150 sax	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH	INTERVAL (MD)	DEPTH	INTERVAL (MD)

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John H. Brunel TITLE Geologist DATE 12-27-65

DVR	✓
WRS	
JAM	
JFP	✓
JJD	✓
FILE	

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or tests. No important zones of porosity. "D" and "J" sands poorly developed.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4276	
Fort Hayes	4482	
Greenhorn	4740	
Bentonite	4894	
"D" sand	4985	
"J" Sand	5092	

200 sheets for additional data on location 2190

Geologic

18-31

18-10-32

18-31-32

18-31-32

18-31-32

2128

1800 ft line, 3010 ft line, section 12
TOTO Bafferson Building, Denver, Colorado

Except drilling Company

NEET COMPLETION OR RESUMPTION BEFORE UNIFORMITY COMPLETION
OF THE STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION