

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

12/15/2019

Submitted Date:

12/17/2019

Document Number:

688306545

**FIELD INSPECTION FORM**
 Loc ID 455067 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**

OGCC Operator Number: 10660

Name of Operator: K3 OIL &amp; GAS OPERATING COMPANY

Address: 24900 PITKIN RD STE 305

City: THE WOODLANDS State: TX Zip: 77386

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
Rigas, John	(832) 813-8496	john.rigas@k3oil.com	President
Barnes, Henson	(832) 813-8571	henson.barnes@k3oil.com	Land Manager
Warmath, Alex	(832) 813-5985	alex.warmath@k3oil.com	CEO
Seligman, Eva	(832) 813-8558	eva.seligman@k3oil.com	Designated Agent

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455082	WELL	DG	11/21/2019		073-06743	CoBank 13-18	DA

**General Comment:**

Drilling Inspection/DA

Wellhead will need to be cut, capped and covered, and location reclaimed per COGCC Rules.

**Inspected Facilities**

Facility ID: 455082 Type: WELL API Number: 073-06743 Status: DG Insp. Status: DA

**Well Drilling**

**Rig:** Rig Name: WW Rig 20 Pusher/Rig Manager: Alfredo/MPolley  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: YES Unlined Pit: YES Closed Loop: NO Semi-Closed Loop: NO  
 Multi-Well: NO Disposal Location: \_\_\_\_\_

**Comment:** TD 7550' Log TD 7548'

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Cement****Cement Contractor**

Contractor Name: HSI Contractor Phone: \_\_\_\_\_

**Surface Casing**

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

**Intermediate Casing**

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Production Casing**

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

**Plugging Operations**

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): 226

Good Return During Job: \_\_\_\_\_ Cement Type: 60/40/poz 13.5/14.8

**Comment:** Dry Hole plugging on 12/16-17/2019.  
Six cement, open hole plugs were placed per the Form 2-COAs at the Keys, Cherokee,  
Marmaton, Morrison. Dakota and surface.  
60/40 pozmix cement at 13.5 and 14.8 ppg used.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_