



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED SEP 3 1958 CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field S.E. Cedar Creek Operator The British-American Oil Prod Co. County Logan Address Box 180 City Denver 1, State Colorado

Lease Name BRITTON Well No. C-1 Derrick Floor Elevation 4244 Location SW SW SW Section 7 Township 9 N Range 53 W Meridian 6PM 330 feet from South Section line and 330 feet from West Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 29, 1958 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 8-4, 1958 Finished drilling 8-11, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 9-5/8, 25.6, Armco, 44' GL, 1 1/2 Cu Yds, 24 hrs, 30 mins, 500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 5195' KB and PLUG BACK DEPTH.

Vertical list of initials: AJJ, DVR, WRS, JHM, JAM, JJP, JJD, FILE

Oil Productive Zone: From DRY To Gas Productive Zone: From DRY To Electric or other Logs run Yes Date 8-12-1958 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	690	Surface, gravel and Clay
	690	4152	Shale
	4152	4518	Sandy Shale & Shale
"D"	4518	4951	Shale
	4951	4980	Sand
"J"	4980	5057	Sandy Shale
	5057	5172	Sand & Sandy Shale
	5172	5195	Shale

DATA ON TEST

Flowing well, did this well flow for the entire duration of the test without the use of swab or other artificial flow devices?		Flowing Point on Test		Flowing Point on C/L	
See the _____ in the test run		Flowing Point on Test		Flowing Point on C/L	
Depth of Flowing _____		Flowing Point on Test		Flowing Point on C/L	
Length of string used _____		Flowing Point on Test		Flowing Point on C/L	
Number of strokes per minute _____		Flowing Point on Test		Flowing Point on C/L	
Length of stroke used _____		Flowing Point on Test		Flowing Point on C/L	
Test Completed _____ M or P M		Flowing Point on Test		Flowing Point on C/L	