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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 88370 Contact Name: Todd Pivonka
 Name of Operator: TIMKA RESOURCES LTD Phone: (970) 667-9861
 Address: 2116 EAST HIGHWAY 402 Fax: (970) 667-9862
 City: LOVELAND State: CO Zip: 80537 Email: timkaresources@hotmail.com

For "Intent" 24 hour notice required, Name: Schure, Kym Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-075-09258-00
 Well Name: NMJSU Well Number: 6
 Location: QtrQtr: NENE Section: 26 Township: 9N Range: 53W Meridian: 6
 County: LOGAN Federal, Indian or State Lease Number: 31500
 Field Name: MINTO NORTH Field Number: 55250

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.729470 Longitude: -103.250610
 GPS Data:
 Date of Measurement: 05/17/2007 PDOP Reading: 2.7 GPS Instrument Operator's Name: L. Robbins
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4872	4876	04/11/2018	B PLUG CEMENT TOP	4820
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	160	125	160	0	VISU
1ST	7+7/8	5+1/2	15.5	4,943	125	4,943	4,250	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4820 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 3050 ft. to 2715 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 50 sks cmt from 950 ft. to 763 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 200 ft. to 100 ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2958 ft. 5+1/2 inch casing Cut and Cap Date: 04/19/2018
 *Wireline Contractor: Brand X Wireline *Cementing Contractor: Bison Oil Well Cementing
 Type of Cement and Additives Used: BFN III
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Todd Pivonka
 Title: Agent Date: 12/17/2019 Email: timkaresources@hotmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

Att Doc Num	Name
402115142	CEMENT JOB SUMMARY
402265520	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Returned to draft. WBD needs to show depictions of plugs and casing cut. Currently shows only annotations.	12/16/2019
Engineer	rt'd to DRAFT - need the supporting documentation for the plugging - contractor's summaries, WBD	07/15/2019

Total: 2 comment(s)