



00259173

AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

OCT 9 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CrossWest Corporation & Gear Drilling Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 470 Denver Club Bldg., Denver, Colorado 80202				8. FARM OR LEASE NAME RUF	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FNL & 330' FWL of NW/4 At top prod. interval reported below At total depth same as above				9. WELL NO. 1	
NAME OF DRILLING CONTRACTOR GEAR DRILLING COMPANY				10. FIELD AND POOL, OR WILDCAT Cedar Creek - 'D' Sand	
14. PERMIT NO. 85-1138				12. COUNTY Logan	
DATE ISSUED 8/27/85				13. STATE Colorado	
15. DATE SPUDDED 8/23/85		16. DATE T.D. REACHED 8/26/85		17. DATE COMPL. (Ready to prod.) 8/27/85 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4251' GR		19. ELEV. CASINGHEAD -----			
20. TOTAL DEPTH, MD & TVD 5220' TD		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY -----	
23. INTERVALS DRILLED BY surf. to TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction & CNL & FDC-GR logs				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) _____ DRILL-STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side) _____	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	133' KB	12-1/4"	100 sax reg. & 3% cac1	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
NONE					
31. PERFORATION RECORD (Interval, size and number) DRY HOLE			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			NONE		
33. PRODUCTION					
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>George L. Gear</u>		TITLE <u>President</u>		DATE <u>10/7/85</u>	

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
'D' Sand	4977'		SS-pred lt brn, sm amt wh, lt gry, vf-f qtzose, fri, well sorted; tr dull gld fl, no oror, no cut tr lt brn oil on mud in upper part of 'D'	ELECTRIC LOG TOPS		
				Parkman	2374'	
				Niobrara	4180'	
				Timpas	4490'	
				Carlile	4535'	
				Greenhorn	4742'	
				X Bentonite	4887'	
				D ss	4977'	
				J Silt	5068'	
				Jss	5090'	
				Skull Creek	5205'	
				Total Depth	5220'	
'J' Sand	5068'	5220' TD	SS-pred wh, sm amt lt brn, hd, vf-f grn, qtzitic, tr hairline fractures, sm amt lt brn even oil stain, no fl, no cut.			
			Drill Stem Test No.1 4980' to 4984' recovered: 120' highly gas cut free oil & 1917' gas cut salt water			
			IHP 2602#			
			IFP 158 #			
			ISIP 931 #			
			FFP 184 #			
			FSIP 944 #			
			FHP 2536#			