

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/16/2019

Submitted Date:

12/16/2019

Document Number:

694400261**FIELD INSPECTION FORM**Loc ID 457767 Inspector Name: Kraich, Adam On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10671Name of Operator: EDGE ENERGY II LLCAddress: 1301 WASHINGTON AVE SUITE 300City: GOLDEN State: CO Zip: 80401-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Turner, Ben		bturner@edgeenergy1.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457767	LOCATION	AC			-	Simpson 26 Pad	AC

**General Comment:**

**Inspected Facilities**

Facility ID: 457767 Type: LOCATION API Number: - Status: AC Insp. Status: AC

**Completion**Operation: Flowback

Date Flowback:

Contractor: Skyline Well TestingComment:

Inspection in response to incident.  
 This inspection document documents conditions present on the Simpson 26 Pad (Location ID: 457767), operated by Edge Energy II LLC, in Weld County, Colorado. The inspection is in response to an incident that occurred in the evening hours of December 12th, 2019. Cause of the incident is, at time of this inspection, under investigation.  
 Photos attached to this inspection occur over 12/12/2019, 12/13/2019, and 12/16/2019. While there, I observed flowback operations, however shut in post incident.  
  
 During this inspection, the following possible compliance issues were observed:  
 No grounding or bonding of water storage tanks, oil storage tanks, and vapor recovery fluid knockouts.  
 -See photos for details.  
 Assigning corrective action under rule 605.c, with a timeframe of 10 days or when the location is returned to operations, whichever occurs first.  
 I spoke with Edge Energy management, as well as flowback contractor management at time of inspection.  
 END OF REPORT

Corrective Action:

605.c. Special Equipment. Under unusual circumstances special equipment may be required to protect public safety. The Director shall determine if such equipment should be employed to protect public safety and if so, require the operator to employ same. If the operator or the affected party does not concur with the action taken, the Director shall bring the matter before the Commission at public hearing.

Date: 12/27/2019**COGCC Comments**

Comment	User	Date
Inspection in response to incident.	kraicha	12/16/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694400262	Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5014676">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5014676</a>