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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 07180
Name of Operator: Citation Oil and Gas
Address: 14077 Cutten Road
City: Houston State: tx Zip: 77069
API Number: 05-017-06457 OGCC Facility ID Number:
Well/Facility Name: Rhoades Brothers Well/Facility Number: #1 13-35
Location QtrQtr: NW/SW Section: 35 Township: 13S Range: 49W Meridian:

Contact Name and Telephone
Bob Rogers
No: (719) 340-1445
Email: brogers@cogc.com

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status
☐ Verification of Repairs

☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Morrow	Perforated Interval: 5554'-64'	Open Hole Interval:	Bridge Plug or Cement Plug Depth 5507' w 2sx cmt	
Tubing Casing/Annulus Test				
Tubing Size: 2.875	Tubing Depth: 2'	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date 11/13/19	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 320 PSI	Casing Pressure - 5 Min. 320 PSI	Casing Pressure - 10 Min. 320 PSI	Casing Pressure Final Test 320 PSI	Pressure Loss or Gain During Test 0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Welsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bob Rogers

Signed: Bob Rogers Title: Production Foreman

Date: 11/13/19

OGCC Approval: Brian Welsh Title: SE Area Inspector

Date: 11/13/19

Conditions of Approval, if any:

Form 42 # **402233182**
Insp Doc # **69700094**