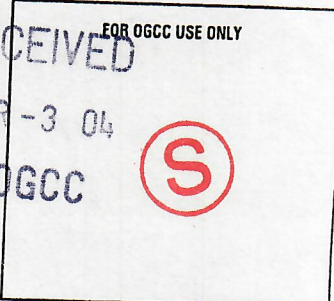


State of Colorado  
Oil and Gas Conservation Commission

01180594



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 100199Name of Operator: ENERGY OIL AND GAS INCAddress: 5986 HEMLOCK WAYCity: LONG MONT State: CO Zip: 80503

Contact Name and Telephone

DUANE BACONNo: 303-6452620Fax: SAVE

24 hour notice required, contact:

DUANE BACONTel: 303-530-3969API Number: 075-06574-00OGCC Lease No.: NAOther wells this lease? ☐ Y ☒ NWell Name: WALTERS #1Well Number: #1Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/SE SEC 11-9N-54WCounty: LOGAN

Federal, Indian or State Lease Number:

Field Name: CEDAR CREEKField Number: UNKNOWN

## Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary	<input checked="" type="checkbox"/>	
Wireline Job Summary		

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☒ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other  
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: SURFACE  
Fish in Hole: ☐ Yes ☒ No If yes, explain details below:  
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below:  
Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

## Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set <u>40516</u> sks cmt from <u>5000</u> ft. to <u>4800</u> ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set <u>20</u> sks cmt from <u>800</u> ft. to <u>600</u> ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Set 10 sacks at surface  
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing Recovered: NONE ft. of 1 inch casing.Plugging Date: 1-12-04

\*Wireline Contractor: \_\_\_\_\_

Cementing Contractor: YETTER WELL SERVICEType of Cement and Additives Used: SEE ATTACHED\*Attach Job Summaries. THIS PLUGGING WAS WITNESSED BY KEVIN LIVELY OGCC

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ENERGY OIL AND GAS INC BY DUANE D. BACONSigned: Duane D. Bacon Title: President Date: 2-2-04

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:





# YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808  
Phone (970) 522-2885

Date 01-12-04

COMPANY Energy Oil

LEASE Walters

WELL NO. 1

RIG 7

COUNTY Logan

Work Ordered By: Dwaine Bacon

Job Description: Plug

Road To Loc. Rig up. Drill dead men, uncap well, Rig up Swab. Fold Fluid @ 3500' H<sub>2</sub>O. Rig down Swab, Cap off, shut down.  
01-13-04 5000

HOURS

TOTAL

4

Travel To Loc. Warm rig. Rig up Cement unit, Rig up For Tubing, uncap well. Pump 40 Sacks Bottom hole plug. pull Tubing Laying down on Trailer 20 Sack plug @ 800' Lay down more tubing. Pump 10 Sack plug @ surface. Rig down Cement unit. Rig down rig road To yard.

8

RODS

PUMP

SUBS

TUBING

SUBS

OTHER

Remarks:

FURNISHED

Cement unit

\$460 00

Tubing wiper

16 00

Cement 70 Sacks @ \$8.70

609 00

UNIT CHARGE

Randy B.

Kyle Y.

Jay S.

12

2100 00

12

12

3.9% TAX

(\$625.00)

24 38

TOTAL

\$3149 38

Continued

887 50



# YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

Date 1-12-04

COMPANY Energy On

COGCC

## LEASE

Walters

WELL NO.

RIG Trucking to Rig # 7

COUNTY

Logan

Work Ordered By: Duane Bacon

### Job Description:

	HOURS	TOTAL
Move truck + Trailer to location Truck+Lowboy @ \$85.00/hr	1½	\$127 50
Move cement unit to location, spot, return to yard 2 ton @ \$55.00/hr	2	110 00
1-13-04 To Bulk Plant Load 70 sack of portland cement, move to location, mix cement, return to yard when finished Cement Hauler @ \$70.00/hr	3½	245 00
Move 2 ¾ tubing to Ray Schram Yard, unload return to yard Truck+Lowboy @ \$85.00/hr Tractor to unload @ \$45.00/hr	3 1½	255 00 67 50
RODS PUMP SUBS		
TUBING SUBS OTHER		
Remarks:		
FURNISHED		
Load cement unit, return to yard 2 ton @ \$55.00/hr	1½	\$82 50
UNIT CHARGE Eugene Yetter Robert Yetter		
TAX		
TOTAL		\$887 50

Invoice Total \$4036.88





# YETTER WELL SERVICE, INC.

P.O. Box 1808 • Sterling, Colorado 80751

Phone (970) 522-2885

COGCC

## Invoice

Date	Invoice #
01/22/2004	6027

Bill To

ENERGY OIL & GAS INC  
1965 57th COURT NORTH SUITE 106  
BOULDER CO 80301



Vendor /P.O Number	Terms	Due Date	Work Ordered By	Well
1/12 - 1/13/04	NET 30 DAYS	02/21/2004	DUANE BACON	WALTERS #1
Quantity	Item Code	Description	Price Each	Amount
12	RIG #7	PULLING UNIT (time in hours)	175.00	2,100.00
1	CU	CEMENTING UNIT	400.00	400.00
1	PW	TUBING WIPER RUBBER	16.00	16.00T
70	SACKS	PORTLAND CEMENT	8.70	609.00T
4.5	TRUCKING	TANDEM-AXLE w/ LOWBOY TRAILER	85.00	382.50
3.5	TRUCKING	TWO TON	55.00	192.50
3.5	TRUCKING	BULK CEMENT HAULER	70.00	245.00
1.5	TRACTOR	TO UNLOAD TUBING IN SCHRAM'S YARD	45.00	67.50

pd ck  
1452  
2-20-04

THANK YOU!

**Subtotal** \$4,012.50

**Sales Tax (3.9%)** \$24.38

**Total** \$4,036.88

**Balance Due** \$4,036.88

1.5%/MONTH FINANCE CHARGE ON PAST DUE INVOICES

OFFICE HOURS: 8-5, MONDAY-SATURDAY  
24-HOUR PHONE: (970) 522-2885

