

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Dever, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY RECEIVED JAN 20 04 COGCC

COMPLETED INTERVAL REPORT



This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist Oper OGCC

1. OGCC Operator Number: 100199
2. Name of Operator: Energy Oil & Gas, Inc.
3. Address: 1965 Court N, Ste 106
City: Boulder State: CO Zip: 80301
4. Contact Name and Telephone: Duane Bacon
No: 303-545-2620
Fax: 303-545-2621

Table with 2 columns: Wellbore diagram, Site facility diagram. Includes checkboxes and a checkmark.

5. API Number: 075-06574-00
6. County: Logan
7. Well Name: Walters Well Number: #1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/SE, Sec 11, Twp 9N, Rng 54W

List in order of completion:

FORMATION: Producing Abandoned Shut-In Commingled
Perforations Gross Interval: Top 5168 ft Bottom: 5171 ft No. Holes: 12 Size: 0.42 in
Open Hole Completion (check if yes)

Formation Treatment Describe: Perf - 4spf, Swab - Fresh water 15BBL/hr

Test Information Date: 9/13/03 Hours: 3 Bbls Oil: 0 MCF Gas: 0 Bbls H2O: 45 BBL

Production Test Method: Swab Casing Pressure: Flowing Tubing Pressure: Choke Size:

API Gravity Oil: N/A Oil Condensate BTU Gas: N/A Wet CO2 Helium Dry Coal Gas Other: Gas Disposition: 0

Calculated 24 Hr. Rate Bbls Oil: None MCF Gas: None Bbls H2O: 288 GOR: 0

Production Method: N/A

Tubing Size: 2 3/8 in Setting Depth: Packer Depth:

Reason for Non-Production: All Fresh Water

Abandonment of Zone Date: 9/15/03 Squeezed: Y N Sacks Cement:

Bridge Plug Depth: 5162 ft Sacks Cement on Top: Two Sacks

FORMATION: Producing Abandoned Shut-In Commingled
Perforations Gross Interval: Top 5134 ft Bottom: 5737 ft No. Holes: 12 Size: 0.42 in
Open Hole Completion (check if yes)

Formation Treatment Describe: Perfed and Swabed - No fluid
Acidized with 250 Gallons of HCl, 25 BBL 2% KCl water

Test Information Date: 9/15/03 Hours: 6 Bbls Oil: 0 MCF Gas: TSTM Bbls H2O: 25

Production Test Method: Swabbed Casing Pressure: None Flowing Tubing Pressure: None Choke Size:

API Gravity Oil: N/A Oil Condensate BTU Gas: N/A Wet CO2 Helium Dry Coal Gas Other: Gas Disposition:

Calculated 24 Hr. Rate Bbls Oil: None MCF Gas: TSTM Bbls H2O: 25 GOR: N/A

Production Method: N/A

Tubing Size: 2 3/8 in Setting Depth: Packer Depth:

Reason for Non-Production: Only small show of gas

Abandonment of Zone Date: 9/17/03 Squeezed: Y N Sacks Cement:

Bridge Plug Depth: 5100 ft Sacks Cement on Top: Two Sacks

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Duane D. Bacon Signed: Duane D. Bacon
Title: President Date: 10-10-03