

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402257223

Date Received:

12/08/2019

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

469032

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	<b>Phone Numbers</b>
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Lorne C Prescott</u>		Mobile: <u>(970) 2106889</u>
		Email: <u>lprescott@laramie-energy.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402229743

Initial Report Date: 11/04/2019 Date of Discovery: 11/01/2019 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 15 TWP 8S RNG 92W MERIDIAN 6

Latitude: 39.357588 Longitude: -107.644467

Municipality (if within municipal boundaries): \_\_\_\_\_ County: MESA

#### Reference Location:

Facility Type: GAS COMPRESSOR STATION ☐ Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: Alkali Creek Compression Station ☒ No Existing Facility or Location ID No.

Number: \_\_\_\_\_ ☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 113 bbls of fluid inside containment, small stain outside containment

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 25 deg F, clear

Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Laramie discovered an accumulation of fluids inside the tank battery secondary containment about mid-day on Friday, Nov 1. Approximately 114 bbls of fluid was released and it mixed with snow/ice inside the containment. a total of 130 bbls was pumped from the containment and disposed of at Greenleaf. A small area outside the containment exhibited staining/fluid, likely seeping from a compromise in the liner. The amount outside the containment is estimated to be 15 gallons. The root cause of the release resulted from a failed heat trace on piping and frozed lines.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/2/2019	BLM	Jim Byers	-	Acknowledged
11/4/2019	Mesa County LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 14690

**OPERATOR COMMENTS:**

Laramie request closure of this based on approval of Form 27 remediation workplan 14690

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lorne C Prescott

Title: Reg & Enviro Compliance Date: 12/08/2019 Email: lprescott@laramie-energy.com

COA Type	Description
	Based on review of information presented it appears that no additional spill reporting via the eForm 19 is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if surface and/or ground water is found to be impacted, then further investigation and/or remediation activities will be required at the site.
	Operator shall submit Supplemental eForm 27 to provide analytical data as soon as laboratory reports become available. Operator shall submit a project update via a Supplemental eForm 27 no later than December 31, 2019.

**Attachment Check List**

Att Doc Num	Name
402257223	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402263606	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)