

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401807734 Date Received: 10/24/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23718-00 6. County: GARFIELD 7. Well Name: FEDERAL Well Number: PA 412-26 8. Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/12/2018 End Date: 09/20/2018 Date of First Production this formation: 10/15/2018

Perforations Top: 6016 Bottom: 8504 No. Holes: 312 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

68952 bbls of slickwater; 1242063 100/Mesh; 2669 gals of biocide

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 69016 Max pressure during treatment (psi): 7772

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): Number of staged intervals: 13

Recycled water used in treatment (bbl): 68952 Flowback volume recovered (bbl): 21356

Fresh water used in treatment (bbl): 64 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1242063 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/15/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2355 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2355 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1608 Tubing PSI: 1306 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1081 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8269 Tbg setting date: 09/27/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 10/24/2018 Email kgarcia@terraep.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401807734	FORM 5A SUBMITTED
401807744	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added biocide to Fresh water used. Passed Completion review.	12/16/2019

Total: 1 comment(s)