

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/10/2019

Submitted Date:

12/12/2019

Document Number:

688306468**FIELD INSPECTION FORM**Loc ID 320643 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10695Name of Operator: BEHRENS RESOURCES INCAddress: PO BOX 188City: DEER TRAIL State: CO Zip: 80135**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Behrens, Vic	(303) 810-6382	behrens@netecin.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204241	WELL	SI	09/01/2018	OW	005-06325	SCHMIDT 2	SI

General Comment:[Annual Bradenhead Test Inspection](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 204241 Type: WELL API Number: 005-06325 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI since Jul 2017. Needs MIT with 30 days and Form 7's updated.Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.Date: 01/13/2020**BradenHead**Comment: Bradenhead 0 psi, Casing 62 psi, Tubing 0 psi. Operator to submit Form 17.

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688306505	Behrens Resources Schmidt 2 well head	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011734
688306506	Behrens Resources Schmidt 2 bradenhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011735
688306507	Behrens Resources Schmidt 2 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011736