

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/11/2019

Submitted Date:

12/11/2019

Document Number:

699300730**FIELD INSPECTION FORM**Loc ID 311327 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
,		dnr_cogccenforcement@state.co.us	
,		cogcc@kpk.com	<a href="#">All Inspections</a>
Pesika, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241928	WELL	PR	08/13/1979	GW	123-09719	JOHN A. KUNZMAN 4	PR

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Hog fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 2		
Comment:	Electric panel transformers and meter box		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition					
Other (Content)					
Other (Capacity)	50 bbl				
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 241928 Type: WELL API Number: 123-09719 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 12/11/19 at approximately 1200 hrs. I, Inspector Robbie Revas, Conducted an on-site follow up inspection Per Doc. # 685101184 &amp; 699300126 at a KP Kauffman location. John A. Kunzman #4 at API #05-123-09719 in Weld County Colorado.</p> <p>While there, I observed Producing well and attached battery. Wellsite is in a wheat field and the battery is SE of wellsite approx. a 1/4 mile</p> <p>During this inspection the following possible compliance issues appear to have been addressed:</p> <p>912.b Venting: WH venting to atmosphere appears to have been addressed, no bubbles coming from out of wellhead when misted with soapy water.</p> <p>605.d Mechanical issue: Packing appears to have been tightened or replaced around tubing.</p> <p>603.f Housekeeping: Weeds growing on wellsite and tank battery location appear to have been cut and removed.</p> <p>605a.(9) Tanks: Gauge hatch appears to have been closed.</p> <p>During this inspection the following possible compliance issues have not been addressed and are now delinquent:</p> <p>Housekeeping: unused equipment on location, Comply with rule 603.f 30 days for unused equipment when machinery is not required to remove the equipment. 90 days for unused equipment when machinery is required to remove the equipment. CA date 12/10/2019 see photo 6.</p> <p>Unused equipment: Flowline risers have been TO or marked but are considered unused equipment. Comply with rule 603.f For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser. CA date 10/10/2019 see photos 4 &amp; 5.</p> <p>Location is wet and muddy, weather is overcast. This inspection is being submitted to enforcement due to non compliance of COGCC Rules.</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p> <p>This is a summary of inspection report.</p>	revasr	12/11/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699300731	Location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011231">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011231</a>