

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/11/2019

Submitted Date:

12/11/2019

Document Number:

688306485

FIELD INSPECTION FORM

Loc ID 320704 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 76175
Name of Operator: SANDLIN OIL CORP
Address: 1580 LINCOLN ST SUITE 580
City: DENVER State: CO Zip: 80203

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Chesson, Robert		robert.chesson@state.co.us	
Sandlin, Kathie	(303) 292-3313	sandlinoilcorporation@gmail.com	Principal Agent
Crowner, Linda		ljcsandlin@aol.com	Designated Agent
Paine, Gilbert	(303) 709-0148	cherokeeequipment@hotmail.com	
MacLaren, Joe		joe.maclaren@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204561	WELL	PR	05/01/2018	OW	005-06646	TIPPET-CARLSON 1	PR

General Comment:

[Flowline/Spill Inspection](#)
[Inspector contacted pumper to complete a Form 19 on 12/11/2019.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume			
PW/CO	Flow Line	>= 5 bbls			
Comment:	Flowline leak at recirc pump next to treater inside berms. Approximately 25 bbls of oil and produced water recovered by vac truck (see attached photos). Well is shut in.				
Corrective Action:	Report spill or release of E&P waste or produced fluids on initial Form 19 within 72 hrs. Remove free fluids with 24 hours (being done at time of inspection) and contact COGCC EPS staff per Rule 906.b.			Date:	12/16/2019

In Containment: Yes

Comment:

Multiple Spills and Releases?

Equipment:

Type				corrective date
Vertical Heater Treater	# 1			
Comment:				
Corrective Action:		Date:		
Deadman # & Marked	# 4			
Comment:				
Corrective Action:		Date:		
Bird Protectors	# 2			
Comment:				
Corrective Action:		Date:		
Pump Jack	# 1			
Comment:				
Corrective Action:		Date:		

Type: Prime Mover	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Well excavated to test bradenhead per pumper (see attached photos). Bradenhead was dead and a Form 17 will be submitted by operator.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	not in operation, no gas produced		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 204561 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 204561 Type: WELL API Number: 005-06646 Status: PR Insp. Status: PR

Producing Well

Comment: [PR. Jul 2019 production last reported to COGCC databas. Update Form 7's.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment:

Corrective Action:

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: in crop field

Corrective Action:

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688306486	Sandline Tippet-Carlson 1	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5011213