

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10177</u>	Contact Name <u>Carolyn Nunez</u>
Name of Operator: <u>ENERPLUS RESOURCES (USA) CORPORATION</u>	Phone: <u>(720) 279-5583</u>
Address: <u>950 17TH STREET #2200</u>	Fax: <u>(720) 279-5550</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>cnunez@enerplus.com</u>

API Number : <u>05-</u> <u>123</u> <u>50134</u> <u>00</u>	OGCC Facility ID Number: <u>463954</u>
Well/Facility Name: <u>Polaris</u>	Well/Facility Number: <u>8-66-34-33C</u>
Location QtrQtr: <u>SESE</u> Section: <u>34</u> Township: <u>8N</u> Range: <u>66W</u> Meridian: <u>6</u>	
County: <u>WELD</u> Field Name: <u>WILDCAT</u>	
Federal, Indian or State Lease Number: _____	

Complete the Attachment
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.612574 PDOP Reading 2.4 Date of Measurement 04/28/2017
Longitude -104.756168 GPS Instrument Operator's Name Michael Hernandez

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESE Sec 34

New **Surface** Location **To** QtrQtr SESE Sec 34

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 34

New **Top of Productive Zone** Location **To** Sec 34

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 33 Twp 8N

New **Bottomhole** Location Sec 33 Twp 8N

Is location in High Density Area? _____

Distance, in feet, to nearest building 509, public road: 423, above ground utility: 409, railroad: 4010,

property line: 436, lease line: 436, well in same formation: 234

Ground Elevation 4996 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>471</u>	<u>FSL</u>	<u>1237</u>	<u>FEL</u>
<u>436</u>	<u>FSL</u>	<u>1107</u>	<u>FEL</u>
Twp <u>8N</u>	Range <u>66W</u>	Meridian <u>6</u>	
Twp <u>8N</u>	Range <u>66W</u>	Meridian <u>6</u>	
<u>2012</u>	<u>FSL</u>	<u>623</u>	<u>FEL</u>
<u>2012</u>	<u>FSL</u>	<u>623</u>	<u>FEL</u> **
Twp <u>8N</u>	Range <u>66W</u>		
Twp <u>8N</u>	Range <u>66W</u>		
<u>2012</u>	<u>FSL</u>	<u>640</u>	<u>FWL</u>
<u>2012</u>	<u>FSL</u>	<u>640</u>	<u>FWL</u> **

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name POLARIS Number 8-66-34-33C Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Operator Comments:

The Completions engineer will not be able to zipper the Polaris well with any other well on the pad effectively, we have made the SHL change so that the Polaris is in line with the other 4 wells that we will drill in the Saskatchewan unit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Carolyn Nunez
Title: Drilling Technition Email: cnunez@enerplus.com Date: 12/10/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 12/10/2019

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

402259045	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
402259256	DIRECTIONAL DATA
402259257	DEVIATED DRILLING PLAN
402259258	DIRECTIONAL DATA
402259260	WELL LOCATION PLAT
402259534	FORM 4 SUBMITTED

Total Attach: 6 Files