

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402148562

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>51065</u>	Contact Name <u>Shane Pelton</u>	Pressure Chart		
Name of Operator: <u>LOEB LLC* HERMAN L</u>	Phone: <u>(620) 617-5870</u>	Cement Bond Log		
Address: <u>P O BOX 838</u>		Tracer Survey		
City: <u>LAWRENCEVILLE</u> State: <u>IL</u> Zip: <u>62439</u> Email: <u>shane@loebooil.com</u>		Temperature Survey		
API Number : <u>05-017-06923</u>	OGCC Facility ID Number: <u>207988</u>	Inspection Number		
Well/Facility Name: <u>FUNK TRUST 42-13</u>	Well/Facility Number: <u>2</u>			
Location QtrQtr: <u>SENE</u> Section: <u>13</u> Township: <u>16S</u> Range: <u>42W</u> Meridian: <u>6</u>				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 2/27/2014 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MRRW	5158'-5178'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	8'	n/a	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-21-2019	TEMPORARILY ABANDONED	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
320	320	320	320	0

Test Witnessed by State Representative? OGCC Field Representative Welsh, Brian

OPERATOR COMMENTS:

On Nov. 25th I talked with Chuck ext. 5154 to check on corrections you were asking about - he said the information was in the file just not on the scout card - he would update scout card & get with Deborah Abrams to close the correction letter that was sent.
Thanks
Lana Pelton

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shane Pelton
 Title: Area Production Superviso Email: shane@loebooil.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402230988

FORM 21 ORIGINAL

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineering
Tech

returned to draft for the same corrections to be made.

11/04/2019

Engineering
Tech

returned to draft for corrections

10/31/2019

Total: 2 comment(s)