

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401740491 Date Received: 08/22/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23728-00 6. County: GARFIELD 7. Well Name: FEDERAL Well Number: PA 32-26 8. Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/11/2018 End Date: 06/16/2018 Date of First Production this formation: 07/25/2018

Perforations Top: 6127 Bottom: 8618 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

66233 bbls of slickwater; 1872000 100/Mesh; 2807 gals of biocide

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 66300 Max pressure during treatment (psi): 7536 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.76 Total acid used in treatment (bbl): Number of staged intervals: 11 Recycled water used in treatment (bbl): 66233 Flowback volume recovered (bbl): 28819 Fresh water used in treatment (bbl): 67 Disposition method for flowback: RECYCLE Total proppant used (lbs): 1872000 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/25/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2601 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2601 Bbl H2O: 0 GOR: 0 Test Method: FLOWING Casing PSI: 1505 Tubing PSI: 1025 Choke Size: 24/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1118 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8356 Tbg setting date: 07/11/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 8/22/2018 Email kgarcia@terraep.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401740491	FORM 5A SUBMITTED
401740507	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added biocide to Fresh water used. Passed Completion review.	12/10/2019
Permit	Change producing formation to Williams Fork. Notified operator and waiting for reply. Operator concurs.	12/09/2019

Total: 2 comment(s)