

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402236352

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie_Fiddes@Oxy.com

5. API Number 05-123-49243-00

7. Well Name: MAB

8. Location: QtrQtr: SWSE Section: 15 Township: 1N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 15-8HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2019 End Date: 10/08/2019 Date of First Production this formation: 10/09/2019
Perforations Top: 8095 Bottom: 18910 No. Holes: 1215 Hole size: 0.39

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF FROM 8095-18910

584 BBLS 15% HCL ACID, 16,203 BBLS PUMP DOWN, 278,132 BBLS SLICKWATER, 294,919 BBLS TOTAL FLUID. 462,230 LBS WHITE 100 MESH OTTAWA/ST. PETERS, 8,207,850 LBS WHITE 40/70 OTTAWA/ST. PETERS, 8,670,080 LBS TOTAL PROPPANT.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 294919

Max pressure during treatment (psi): 7638

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 584

Number of staged intervals: 40

Recycled water used in treatment (bbl): 3000

Flowback volume recovered (bbl): 2729

Fresh water used in treatment (bbl): 291335

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8670080

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/07/2019 Hours: 24 Bbl oil: 87 Mcf Gas: 137 Bbl H2O: 135
Calculated 24 hour rate: Bbl oil: 87 Mcf Gas: 137 Bbl H2O: 135 GOR: 1575
Test Method: Flowing Casing PSI: 1800 Tubing PSI: 1800 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 48
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7766 Tbg setting date: 12/06/2019 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.

Occidental certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes

Title: Regulatory Analyst Date: _____ Email: Callie_Fiddes@Oxy.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)