



00241453

STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.RECEIVED
APR 16 1981
COLO. OIL & GAS CONS. COMM.

C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry

2. NAME OF OPERATOR

Rex Monahan

3. ADDRESS OF OPERATOR

P. O. Box 1231, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NW/4NW/4

At top prod. interval reported below

At total depth

NAME OF DRILLING CONTRACTOR

Baney Well Service

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

#1 State-Stuarco

10. FIELD AND POOL, OR WILDCAT

Wildcat Minto-North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 36-9N-53W

14. PERMIT NO.

DATE ISSUED

67-15

2-2-80

12. COUNTY

Logan

13. STATE

Colorado

15. DATE SPUDDED

9-9-80

16. DATE T.D. REACHED

9-16-80

17. DATE COMPL. (Ready to prod.)
or
(Plug & Abd.)

4-12-81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4144' kb

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4905'

21. PLUG, BACK T.D., MD & TVD

4888'

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN
"J" Sand 4878-81
Schlumberger formation density log
McCullough Gamma Ray27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	114'	12 1/4"	65 sacks	
4 1/2	9.5#	4918'	7 7/8"	276 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4878-81 w/4 3 grams jet shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				1/2	TSTM	30	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Rex Monahan

35. LIST OF ATTACHMENTS

McCullough Gamma Ray Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

See Spaces for Additional Data on Reverse Side